

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 061702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUL 19 1976

2. NAME OF OPERATOR

Anadarko Production Company

D. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceP. O. Box 67, Loco Hills, New Mexico 88255
1750' FWL & 990' FWL Sec. 8, T 18S, R 29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 15

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills, Queen
Grayburg San Andres11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

8 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3549. D. F.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perforate & Frac Treat

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit, pull rods and tubing.
2. Perforate Grayburg Section from 2450' to 2650' (Metex and Premier).
3. Acidize new perforations w/2200 gals of 15% NE Acid.
4. Jackson (San Andres fm.) - fracture treat w/9,000 gals of 15% NE Acid, 15,000 gals gelled water and 12,000# 100 mesh sand in 3 equal stages.
5. Lower Premier (Grayburg fm.) - fracture treat w/42,000 gals gelled water, 27,000# 10/20 sand and 14,000# 100 mesh sand in 2 equal stages.
6. Upper Premier (Grayburg fm.) - fracture treat w/21,000 gals gelled water, 13,500 # 10/20 sand and 7,000# 100 mesh sand.
7. Metex (Grayburg fm.) - fracture treat w/21,000 gals gelled water, 13,500 # 10/20 sand and 7,000# 100 mesh sand.
8. Return well to pump.

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JUL 13 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
Jerry E. Buckles

TITLE

Area Supervisor

DATE

July 12, 1976

(This space for Federal or State office use)

TITLE

DATE

APPROVED
JUL 15 1976
H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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D.C.C.
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