	A CARACTER ALLEND				·			
	DISTRIUUTION SANTA FE			CONSERVATIO		- Form C-104		
	FILE	7	REQUEST	FOR ALLOW	ABLE	Supersedes Old Eflective 1-1-6		
	U.S.G.S.	AUTHORIZ	ATION TO TR	ANSPORT-ON	AND NATURAL	GAS		
	LAND OFFICE		RECEN	VED BY				
	TRANSPORTER GAS		AUG 1	2 1985				
_	OPERATOR PROFATION OFFICE	7						
1.	Operator			C. D.				
	Anadarko Petroleum (	Corporation	Antesir		l			
	P. O. Box 2497 Mid	land. Texas 70	9702					
	Reoson(s) for filing (Check proper bo		//02		(Please explain)			
	New Well	Change in Trans	<sup>i</sup> m		-	ship Effective:		
	Recompletion Change in Ownership X	CII Caxinghead Gas	Dry C S Conde		• AU(	G 1 1985		
	If change of ownership give name				······································			
	and address of previous owner	Anadarko Prod	luction Com	pany, P. O.	Box 2497, Mi	dland, Texas 79	702	
I.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool I	Nome, Including F		Kind of Leas		Leose No.	
·	Ballard GSAU Tract 15	5 Loc	:0 HIIIs Gr	bg., San An	dres State, Federa	rederal	LC 061702	
	Unit Letter E : 17	50 Feet From The	North L	ne and <u>990</u>	Feet From	The West		
	Line of Section 8 To	ownship 185	Range	<u>29</u> E	, NMPM, Edd	ly	County	
	DESIGNATION OF TRANSPOR							
	Texas-New Mexico Pipel:		ate [_]	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60028, San Angelo, TX 76906				
	Nome of Authorized Transporter of Casinghead Gas a or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
.	Phillips Petroleum	····	-	10 W.W. Frank Phillips Bldg., Bartlesville, OK 74004				
	If well produces oil or liquida, give location of tanks.		Twp. P.ge. 185 · 29E	Is gas actually a Yes	connected? <sub>1</sub> Whi I	er. NA	NΔ	
1	If this production is commingled wi	·			g order number:			
	COMPLETION DATA	<sup>1</sup> Oil Well		· · ·	Lover Deepen	Plug Back Same Rest	, Diff. Res*v.	
	Designate Type of Completi				i Deepen i	Find Duck Some Res.	I DIL RES'V.	
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo		Top Oll/Gas Pa	<b>v</b>	Tubing Depth		
							_	
Ī	Periorations			Depth Casing Shoe				
- 1						1		
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ľ	HOLE SIZE			CEMENTING R	ECORD	SACKS CEME	NT	
	HOLE SIZE					SACKS CEME	NT	
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