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Reason(s) for filing	(Check p	roper	bo
New Well			
Recompletion			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AND RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Je s Jen N COMPANY ort Worth, Texas 76107 Other (Please explain) Dry Gas Oil Change in Ownership Casinghead Gas K Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. **.c-050906** Loco Hills Grayburg S.A. 6 Re. Federal 🤏 Federal II 990 ___Line and ___ 8 18 Eddy 29 County , NMPM, Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 1510, Midland, Texas Texas New Mexico P. L. Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 6666, Odessa, Texas 79760 Phillips Petroleum Company Is gas actually connected? P.ge Unit If well produces oil or liquids, give location of tanks. 8 18 ∶ 29 Yes J If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Oil-Bbla. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Records Supervisor (Title)

> July 1, 1969

(Date

1969 APPROVED OIL AND DOS INCOFOSON

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

