

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1C-050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR TRACT NAME
Ballard Grayburg San
Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

6

10. FIELD AND POOL OR WILDCAT
Loco Hills Grayburg
San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8 - 18 S - 29 E

12. COUNTY OR PARISH

Llano

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

Water Injection

2. NAME OF OPERATOR

Anadarko Production Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

RECEIVED 990' FNL & 2310' FEL

RECEIVED

APR 16 1974

14. PERMIT NO.
APR 17 1974

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3519 GR U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO16. O. C. C. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
ARTESIA, OFFICE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☒ Convert for water inj.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up Well Servicing Unit; pulled rods and tubing.
2. Cleaned out to TD 3033' in open hole below 5½ casing set @ 3033'.
3. Drilled new hole from 3033' to 3058'. New hole is in the same Reservoir--Jackson San Andres Zone.
4. Ran Gamma Ray-Compensated Neutron and Laterolog logs.
5. Perforated additional Grayburg and Jackson San Andres Zones. Total perms. consist of: Metex--2453-60, 2463-68, 2481-84 and 2492-99. Premier--2564-74, 2589-92, 2597-99, 2604-08, 2615-21, 2641-51 and 2662-70. Jackson--2943-46, 2955-58, 2977-85, 2988-3000 and 3004-09 plus O. R. section 3333-58.
6. Acidized Grayburg and Jackson San Andres Zones w/a total of 2,250 gals. 15% Reg. Acid.
7. Ran 2 3/8" plastic lined tubing with Baker packers and downhole injection regulators to equip for dual zone injection.
8. Equipped for water injection.
9. Loaded backside of tbg. with water containing Bactericide & Corrosion Inhibitor.
10. Commenced water injection 4-12-74 in accordance with MDOC order 4-12-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
J. E. Buckles

TITLE

Area Supervisor

DATE

April 12, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.