an or constant of the second			
DISTRIBUTION SANTA FE		DISERVATION COMSION FOR ALLOWABLE	Form C +104 Supersedes Old C+104 and C+111 Ellective 1+1+65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE		RECEIVED BY	
TRANSPORTER GAS	-	AUG 12 1935	
PROFATION OFFICE	4 /	Hou IN 1000	
Operator	· · · · · · · · · · · · · · · · · · ·	O. C. D.	
Anadarko Petroleum Co	orporation	ARTESIA, OFFICE	WIW
Address			
P. O. Box 2497 Midla		Other (Picase explain)	
Reason(s) for filing (Check proper box,	Change in Transporter of:	Change in Owners	hip Effective:
New Well			
Change in Ownership X	Cosinghead Gas Conden		1985
If change of ownership give name and address of previous owner	Anadarko Production Comp	oany, P. O. Box 2497, Mid	
DESCRIPTION OF WELL AND	LEASE	fination Kind of Lease	Lease No. LC LC
Lesse Name	6 Loco Hills Grb	g., San Andres State, Federal	crFee Federal LC 050906
Ballard GSAU Tract 5		<u></u>	
	0Feet From TheNorth_Line	• and2310 Feet From T	he <u>East</u>
Unit Letter <u>B</u> ; 99	<u> </u>		m 1 1
Line of Section 8 Tov	wiship 185 Range	29Е , ммрм,	Eddy County
	TED OF OUT AND MATURAL CA	s WATER INJECTION WE	ELL
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas 📋 or Dry Gas 📜	Address (Give address to which approv	ed copy of this form is 10 be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	т.
give location of tanks.		1	
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Dill. Res'v.
Designate Type of Completion	$\operatorname{on} - (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Periorations		<u> </u>	Depth Casing Shoe
Penorutions			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	l		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil a	and must be equal to or exceed top allow
OIL WELL	able for this de	p:h or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Fibw, pump, gar in)	
Length of Test	Tubing Pressue	Casing Pressure	Chcke Size
		Water-Bbls.	Gas-MCF
Actual Pred. During Test	CII-BEIS.		
	4	<u></u>	
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Ebla. Condenante/MMCF	Grevity of Condenacie
			I Choke Size
Testing kieled (pitot, tack pr.)	Tubing Freese (Shut-in)	Cosing Frename (Shot-in)	
			TION COMMISSION
CERTIFICATE OF COMPLIAN	CE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985, 19	
		Original Signed By Les A. Clements	
		BY Les A. Clements Supervisor District II	
Λ		TITLE	
$\mathcal{I} \cap \mathcal{I}$,		This form is to be filed in compliance with RULE 1104.	
Hab Brandlo		If this is a request for allowable for a newly drilled or despend of this is a request be accompanied by a tabulation of the deviation	
(Signative)		Il same teken on the well in accordance with non-	
Sr. Administra	tive Specialist	All sections of this form mu	ist be filled out completely for slices
JUL 2, 2 1985		able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner,	
well name or number, or transporter, or other over entry of			
		Fill out only Sections 1. I	1. 111, and VI for changes of owner, ter, or other such change of condition