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- -	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G		
Ī	TRANSPORTER OIL /				
-	OPERATOR /				
1.	PRORATION OFFICE			- Land	
	Operator ANADARKO PRODUCTION	COMPANY		Carlos and the Carlos and Carlos	
	Address P. 0. Box 9317, Fort	Worth, Texas 76107			
Ī	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas X Condens	sate from Valley Dos		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease No.	
	Lease Name Federal II	7 Loco Hills Gre			
	Location		990 and 1989 Feet From 1	The E	
	Unit Letter 1 ; 2316	Feet From The S Line		The	
	Line of Section 8 Tow	nship 18 Range	29 , NMPM, Edd	y County	
	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	S		
111.	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appro P. O. Box 1510, Midla		
	Texas New Mexico P. L. Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)	
	Phillips Petroleum Com	peny	P. O. Box 6666, Odess		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 8 18 29	Is gas actually connected? Wh	en	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	<u></u>	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Deptiii		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		THRING CASING AND	CEMENTING PECOPD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		OU Phila	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	114,61 - 22.51		
	l				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		(2.1.1.2)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Plessuie (Size 2)	0.1020	
VI	VI. CERTIFICATE OF COMPLIANCE		1	ATION COMMISSION	
	The second secon		APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressitt		
	above is true and complete to the	TITLE		OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.		
	VILLALKIN		If this is a request for allowable for a newly drilled or deepened		
	J. N. Chaffin Fig.	ague) Apervisor	tests taken on the well in acc	Ordance with RULE !!!.	
	\ \ \		All sections of this form must be filled out completely for allow-		

(Title)

(Date)

July 1, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.