

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 050908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER2. NAME OF OPERATOR
Anadarko Production Company3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 882554. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2310' FSL & 990' FEL Sec. 8, T-18S, R-29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3506' GR

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit8. FARM OR LEASE NAME
Tract No. 5

9. WELL NO. 7

10. LOCATION OF WELL
Loco Hills, Queen
Grayburg San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
8 - 18S - 29E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit, pulled rods and tubing.

2. Cleaned out to T. D. 2850'. Ran Gamma Ray/Compensated Neutron & collar log.

3. Perforated additional Grayburg Zone as follows: Metex - 2494-2500, 2504-08, 2521-25, 2536-42 @ 2 SPR; Premier - 2629-34, 2643-47, 2658-68, 2684-90 & 2710-18 @ 2 SPF.

4. Acidized Metex perms 2494-2542 with 882 gals 15% NE acid, flushed acid to perms. Acidized Premier perms 2629-2718 with 1974 gals 15% NE acid, flushed acid to perms.

5. Fraced Grayburg perms 2494-2718 in 5 equal stages with a total of 80,000 gals gelled Fresh Water, 1,000 gals 15% NE acid, 30,000# 100 mesh sand, 77,500# 20/40 sand, 15,000# 10/20 sand & 250# gypban.

6. Circulated frac sand out of well. Ran tubing with SNOE @ 2823'. Ran rods and pump, returned well to production.

Note: Production prior to Workover - 3 BO & 25 BW

6-26-78 Production test following workover - 49 BO, 51 BW & 3400 CF gas. GOR - 69:1

Logs attached

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED Jerry E. Buckles

Area Supervisor

TITLE

June 27, 1978

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE

JUN 28 1978

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.