

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC - 030906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit
2. NAME OF OPERATOR Anadarko Production Company	8. FARM OR LEASE NAME Tract No. 3
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL & 1980' FEL Sec. 8, T18S, R29E Eddy County, New Mexico	10. FIELD AND POOL OR WILDCAT Loco Hills Queen Grayburg San Andres
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8 - 18S - 29E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Not Available	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐**Repair Casing****X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with SALTA tubing and injection packer.
2. Ran Casing scraper and bit and washed out to 3008'.
3. Spotted Calseal plug from 3008' to 2994' using wireline dump bailer.
4. Ran 71 joints (2994') 4½", 10.23#, AB, FL4S, K-55 casing with casing shoe @ 2994'.
5. Halliburton cemented with 125 sacks Class C with ½ of 1% CFR-2 & 5# Salt per sack. Circulated 5 sx to pit, closed braidenhead and squeezed 49 sx into formation. Max squeeze pressure = 1900#.
6. Tagged CT @ 2900' inside 4½" casing. Drilled cement, shoe & Calseal; cleaned out to TD - 3044'.
7. Ran 4½" Cuiberson Uni-I injection packer on 96 joints SALTA tubing, loaded back of casing with chemical water & set packer @ 2969.13.
8. Hooked up well head and returned well to injection.

RECEIVED

SEP 11 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED **Jerry L. Buckles**TITLE **Area Supervisor**DATE **Sept. 10, 1979**

(This space for Federal or State office use)

APPROVED BY **(Orig. Sgd.) GEORGE H. STEWART**TITLE **ACTING AREA SUPERVISOR**DATE **SEP 13 1979**

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

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