

COMPLIMENTARY COPY

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 29 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

O. C. D.
ARTESIA OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation ✓

3. Address and Telephone No.

(505) 748-3368
P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FEL
Sec. 8 - T18S - R29E

5. Lease Designation and Serial No.

LC-050906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Ballard GSAU

8. Well Name and No.

Ballard Tract 5-Well18

9. API Well No.

30-015-03341

10. Field and Pool, or Exploratory Area

Loco Hills-Q-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair tubing
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU and TOH with tubing and packer.
2. Hydrotested 4½" packer and salta lined tubing in hole.
3. Circulated chemical water and set packer at 2917' GL on 92 jts 2-3/8" salta lined tubing.
4. Tested casing to 300# for 15 mins - lost 20# in 15 mins. OK. Test witnessed by Johnny Robinson with NMOCD.
5. Returned well to injection.

NOTE: Copy of chart attached

14. I hereby certify that the foregoing is true and correct

Signed Mike Burwell Title Field Foreman Date 08/06/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COMPLIMENTARY COPY

