

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-050906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Ballard GSAU

8. Well Name and No.

Ballard Tract 5-Well18

9. API Well No.

30-015-03341

10. Field and Pool, or Exploratory Area

Loco Hills-Q-GB-SA

11. County or Parish, State

Eddy, New Mexico

**SUBMIT IN TRIPLICATE**

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SEP - 5 1991

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

O. C. D.

ARTESIA OFFICE

3. Address and Telephone No.

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FEL  
Sec. 8 - T18S - R29E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Repair tubing

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU and TOH with tubing and packer.
2. Hydrotested 4½" packer and salta lined tubing in hole.
3. Circulated chemical water and set packer at 2917' GL on 92 jts 2-3/8" salta lined tubing.
4. Tested casing to 300# for 15 mins - lost 20# in 15 mins. OK. Test witnessed by Johnny Robinson with NMOCD.
5. Returned well to injection.

NOTE: Copy of chart attached

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Brunwell*

Title

Field Foreman

Date

08/06/91

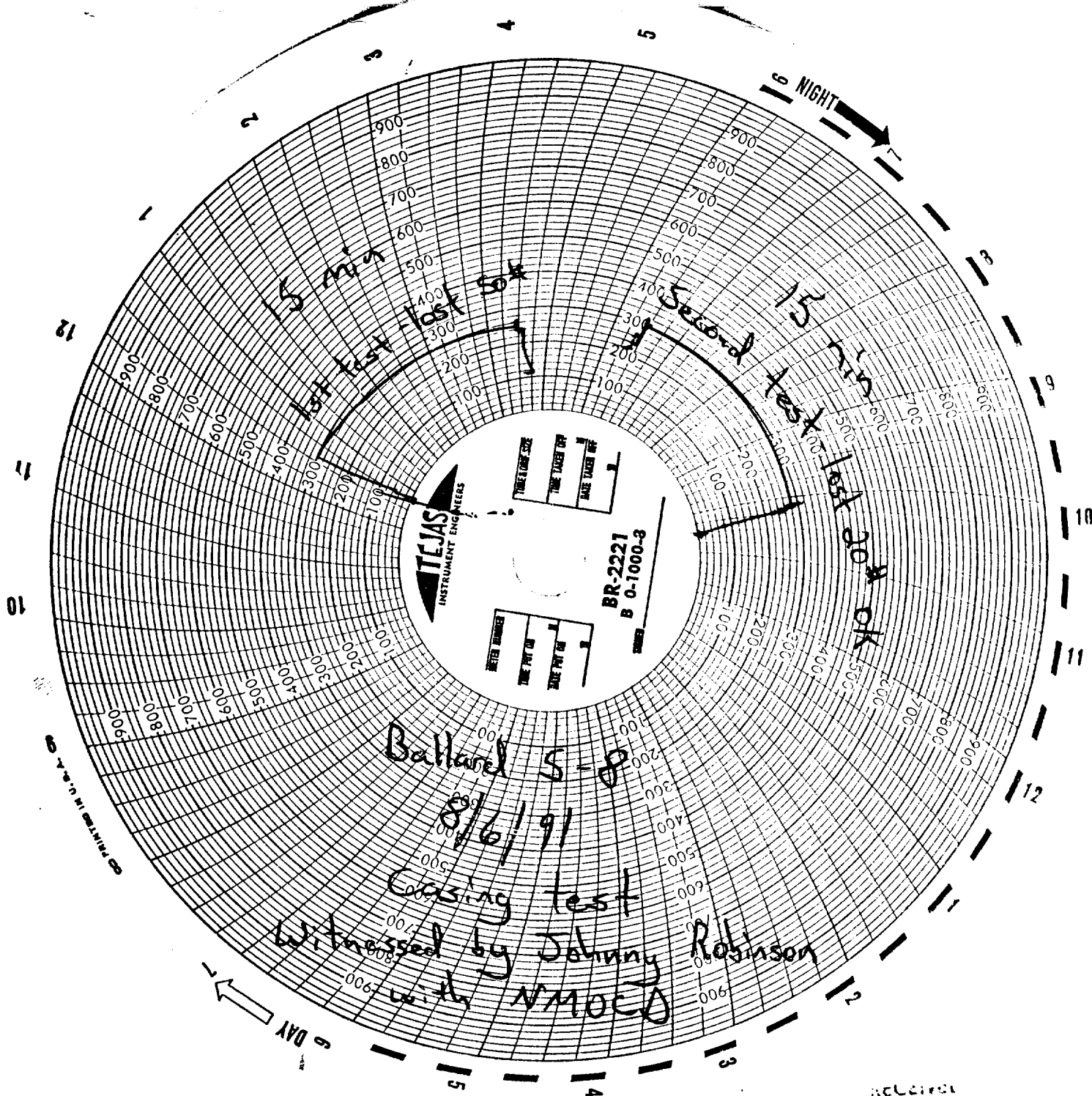
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



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O. C. D.  
ARTESIA OFFICE