		1	-			
	DISTRIBUTION SANTA LE		OUSERVATION COMMISSION	Poim C+104 Superseder Old C-103 and C-14		
	FILE F U.S.G.S.		AND AUSPORT OIL AND NATURAL G	Ellective 1-1-65		
	TRANSPORTER OIL 1 GAS 1 AUG 1 6 1973					
1.	OPERATOR PRORATION OFFICE		-			
•••						
	ANADARKO PRODUCTION COMPANYARTEBIA, OFFICE					
	TWO GREENW	AY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046				
	Reason(s) for filing (Check proper box	/ Change in Transporter of:	Other (Please explain) Placed in Unit e	ffective July 1, 1973 -		
	Recompletion	OII Dry Go		ne was: Federal II		
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
11,	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease			
Lease Name Ballard G-SA Ut. Tr. 5 . 9 Loco Hills Q GSA				crxx LC 050906		
	Unit Letter <u>H</u> ; <u>198</u>	Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East				
	Line of Section 8 Township 18S Range 29# , NMPM, Eddy County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				ed conviolation form in to be continued		
				dress (Give address to which approved copy of this form is to be sent) ox 1510, Midland, Texas 73701		
	Name of Authorized Transporter of Car		Address (Give address to which approv	ed copy of this form is to be sent)		
	Phillips Petroleum Cor	npany Unit Sec. Twp. Rge.	Box 6666, Odessa, Tex Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	J 8 18 29	Yes			
If this production is commingled with that from any other lease or pool, give commingling order number:				١		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rostv.		
	Designate Type of Completic		* 1 1 * 1	 		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations	L	L	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		SACKS CEMENT		
			}			
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)		
	Longth of Test	Tubing Pressure	Casing Pressure	Choko Sizo		
			Water + Bbls.	Gae-MCF		
	Actual Prod. During Test	Oil-Bbls.				
	GAS WELL					
•	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cordensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	<u>і</u> се	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED ADD 19			
	Commission have been complied w above is true and complete to the	dir, and that the information given.	Dr hi ante	sett		
			TITLE OIL AND BAS ANSPECTIVE			
	lo p	$\int n \int d$	1116			
	CZ/14	ectin tr	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drillad or deepened			
	(Signature) E.G. Hickman, Jr.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Adm	inistrative Spacialist	All sections of this form must be filled out completely for allow-			

ve Specialist	All sections of this form All sections of this form able on new and recompleted
	Fill out only Sections woll name or number, or trans
	Separate Forms C-104

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All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply

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