5 0 001		RECEIVED BY	1	
Form <b>9–331</b> Dec. 1973	UNITED STA DEPARTMENT OF TH		5. LEASE LC - 0	Form Approved. Budget Bureau No. 42-R1424
	GEOLOGICAL SU	JRVEY ARTESIA, OFFICE		LOTTEE OR TRIBE NAME
	form for proposals to drill or to m 9-331-C for such proposals.)	PORTS ON WELLS deepen or plug back to a differer	7. UNIT AGREEM Ballard Grayb 8. FARM OR LEAS	urg San Andres Unit
1. oil well	gas well other Cor	nvert to WIW	9. WELL NO.	
	ko Production Compa	any	9 10. FIELD OR WILI	
P. O. I		a, New Mexico 88210 FION CLEARLY. See space 1	11. SEC., T., R., M	<u>een-Grayburg-San An</u> I., OR BLK. AND SURVEY OR
AT TOP P	CE: 1980' FNL & 990 ROD. INTERVAL: Same	)' FEL		S - 29E ARISH 13. STATE New Mexico
AT TOTAL 16. CHECK AF	DEPTH: Same	ICATE NATURE OF NOTICE	14. API NO.	I WEN HEXICO
	OR OTHER DATA	JBSEQUENT REPORT OF:	15. ELEVATIONS 3510 ' GI	(SHOW DF, KDB, AND WD)
TEST WATER FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALTI MULTIPLE CON CHANGE ZONE ABANDON* (other) Conve	SHUT-OFF			its of multiple completion or zone Form <b>9</b> —330.)
<ol> <li>Including of measured</li> <li>Rig up pu</li> <li>GIH with</li> <li>Set CIBP</li> <li>GIH with</li> <li>GIH with</li> <li>fresh wat</li> <li>NMOCD rul</li> <li>Equip wel</li> </ol>	estimated date of starting a and true vertical depths for alling unit; TOH wi bit and clean out @ 2800't to shut c packer and acidize injection packer c ter and chemical; s les and regulations all for water inject	<b>3</b> .	directionally drilled, gi ent to this work.)* sary); TOH. orations. perforations; 5 ined tubing; cin casing to 500#	IVE SUBSURFACE locations and TOH. rculate hole with in accordance with
	fety Valve: Manu. and Type	ue and correct		Set @ Ft.
SIGNED Mil	Browell_	TITLEField Foren		ovember 12, 1984
APPROVED D)	Mark Hour	(This space for Federal or State of AREA MANAGER AREA MANAGER TITLE <u>CARLSBAD RESOUR</u>		3-4-85
Subject to te Approval by State	2	*See Instructions on Reverse	Side	

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