

Copy sent to S. J.

Form 9-330

Budget Bureau No. 42-3552
Approval expires 12-31-56

LAS CRUCES

U. S. LAND OFFICE **050906**

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

OCT 20 1956

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1956

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

V. S. WELCH

Box 1417, ARTESIA, NEW MEXICO.

Company **TRAVIS** Address **LOCO HILLS NEW MEXICO**

Lessor or Tenant **PO 8 18S 29E N.M.P.M.** State **EDDY**

Well No. **990** Sec. **8** T. **N** R. **990** Meridian **E** S. **8-18-29**

Location ft. **N** of Line and ft. **E** of Line of Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

OCTOBER 16TH, 1956

Signed **[Signature]**

Date

Title

The summary on this page is for the condition of the well at above date **SEPT. 11TH 56**

Commenced drilling, 19 Finished drilling, 19

OIL OR GAS SANDS OR ZONES

No. 1, from **2830** to **2840** (Denote gas by G) **3020** **3030**
No. 2, from **2950** to **2960**
No. 3, from **2970** to **2980**
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
7				2992			2830 40 2950 60 2970 80	
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of requiring, repairing, or changing of the well. If there were any changes made in the casing, state when and in what casing was changed. It is of the greatest importance to have a complete history of the well. Please state in detail the dates of requiring, repairing, or changing of the well. If there were any changes made in the casing, state when and in what casing was changed.								
8				380				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	2992	175	DENTON		
8	380	50	DENTON		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **3052** feet, and from feet to feet

DATES

Put to producing **10/10**, 19 **56**

The production for the first 24 hours was **40** barrels of fluid of which **100**% was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

A. L. RICHARDSON, Driller
R. H. PINSON, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
320	RED BED AND GYP.		2578 LIME
350	SALT		2585 SAND
795	ANHY.		2610 LIME
850	ANHY. RED BREAKS		2622 LIME & SAND
985	ANHY. BKN. RED BED.		2950 LIME
1000	RED SAND		2955 SAND
1940	ANHY.		2975 LIME
1968	ANHY. BKN. RED SAND		2980 SAND
2070	ANHY.		3052 LIME
2090	LIME		
2130	RED ROCK		
2165	ANHY. BKN. LIME		
2215	ANHY. RED BREAKS.		
2235	ANHY.		
2496	LIME		
2500	SAND		

U.S. LAND OFFICE
SERIAL NUMBER
PLEASE DO NOT WRITE OR PRINT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

[illegible]

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon
 Location of _____ of _____ line and _____ ft. _____ in _____
 Well No. _____ Sec. _____ T. _____ R. _____
 Location or Town _____
 Company _____
 LOCATE WELL CORRECTLY
 1907

Continued Drilling _____ 19____
The summary of this page is for the condition of the well at above date, _____ 19____
Title _____

NO. 10-28-69

No. 1, from 1000 to 1001	No. 1, from 1000 to 1001
No. 2, from 1002 to 1003	No. 2, from 1002 to 1003
No. 3, from 1004 to 1005	No. 3, from 1004 to 1005
No. 4, from 1006 to 1007	No. 4, from 1006 to 1007
No. 5, from 1008 to 1009	No. 5, from 1008 to 1009
No. 6, from 1010 to 1011	No. 6, from 1010 to 1011

IMPORTANT WATER SAVING

No. 8 from No. 1 from

No. 4 from No. 2 from

CREATING RECORD

Shoe	Weight	Thickness	Make	Kind of shoe	Cut and pulled from	Exposed	Exposure	Exposure
Shoe	Weight	Thickness	Make	Kind of shoe	Cut and pulled from	Exposed	Exposure	Exposure

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

RECORDING AND INDEXING UNIT

[illegible]

CONTACT DIA 25011

[illegible]

35004-010000

Inc. Source of F	Trade Report	City	Reference	Source of Information	Date of Report	Remarks

DEAD DOGS

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23 TAG

1. The first 1000 lbs. of the product shall be delivered to the Government within 10 days of the date of the contract.	2. The second 1000 lbs. of the product shall be delivered to the Government within 10 days of the date of the contract.	3. The third 1000 lbs. of the product shall be delivered to the Government within 10 days of the date of the contract.	4. The fourth 1000 lbs. of the product shall be delivered to the Government within 10 days of the date of the contract.	5. The fifth 1000 lbs. of the product shall be delivered to the Government within 10 days of the date of the contract.
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2570-07-1

Drift	1000000	1000000
Drift	1000000	1000000

FORMATION RECORD

[illegible]

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TEL TEL

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FORMALION KURD—Continued