

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS **FIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

NOV 15 1978

2. NAME OF OPERATOR

Anadarko Production Company

O. C. C.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 990' FEL Sec. 8, T18S, R29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen Grayburg San Andres

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

8 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Remove P & A marker. *Previously V.S. Welch - Travis #11*
2. Use rathole machine to set 20' of conductor casing. *P & A 11/58*
3. Cement casing with redimix cement.
4. Clean out cement plugs and debris from bottom of conductor casing to approximately 2100' (50' inside 5 1/2" casing stub) with 3-7/8" bit on 2-7/8" tubing.
Note: Lower portion of hole has been plugged and does not seem worth the expense to clean out and replug. This additional cleanout would be particularly difficult since the upper portion of this hole is not cased and a reverse drilling unit probably will be unable to establish circulation to the surface.
5. Pump 250 sack cement plug from 2100' - 1300' (50' inside of 5 1/2" casing stub & 750' above stub).
6. Tag top of plug @ 1300' with wireline after 4 hours WOC. If top of this plug has moved downhole some but still isolates the base of the salt from the Yates Zone, then proceed with step #7, otherwise, replace the top portion of the plug and retag.
7. Pump gelled brine water from 1300' - 450' (Mixed @ ratio of 35 sx brinegel/100 bbl brine wtr.
8. Pump 100 sack cement plug from 450' - 150'. This plug should extend 50' below 8-5/8" casing shoe to 150' above 8-5/8" casing stub (est. top of casing stub @ 300').
9. Use paper and other bridging material to support a 10 sx plug at surface, redimix if necessary.
10. Cut off conductor casing below GL. Erect P & A marker, backfill pits, clean location and cut off tie-downs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
Jerry E. Duckles

TITLE

Area Supervisor

DATE

October 13, 1978
*Started 10/2/78
changed name
4/1-78*

(This space for Federal or State office use)

APPROVED BY

Jerry E. Duckles

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 14 1978

CONDITIONS OF APPROVAL, IF ANY:

subject to setting a 100 ft plug @ 750' - 850'

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.