No se cieno accione	. <del>.</del>		•
DISTRIBUTION		CONSERVATION COMMISSION	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Ellocityo 3-1-65
FILE V L	4	AND	
LAND OFFICE	AUTHORIZATION TO TR	ECEIVED BY	GAS
TRANSPORTER GAS V	AI	JG 12 1985	
PROFATION OFFICE	7 / 1	O. C. D.	
Operator	No Representation of the Contract of the Contr	RTESIA, OFFICE	
Anadarko Petroleum (	Corporation		
P. O. Box 2497 Mid		Other (Picase explain)	
New Well	Change in Transporter of:	1	rship Effective:
Recompletion	CII Dry C	<b>7</b>	AUG 1 1985 .
Change in Ownership X	Casinghead Gas Cond	ensate 📗	
If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, M	idland, Texas 79702
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Incipating,	Formation Kind of Lea	ise Lease No.
Ballard GSAU Tract 5	1 / 1 / 1		LC 050906
Location R 3	30 Feet From The North L	ine and 1650 Feet From	The East
			7.1.1
Line of Section 8 T	ownship 18S Range	29Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS   Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pipeli	ne Company	P.O. Box 60028, San Ang	
Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas 🗔	Address (Give oddress to which appr 10 W.W. Frank Phillips	Bldg., Bartlesville, OK
Phillips Petroleum	Unit Sec. Twp. P.ge.	is gas actually connected? W	her.
give location of tanks.	J 8 18 29	Yes	NA
If this production is commingled w. COMPLETION DATA	th that from any other lease or pool		Plug Back Same Res'r. Diff. Res'v.
Designate Type of Complete	ion — (X) Gas Well	New Well Workover Deepen	Plug Buck Suite Nes 1.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
			Depth Casing Shoo
Periorations			
10.5575	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & FUBING SIZE		
	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
Xeradi yitai bariing i aa			
GAS WELL			
Actual Prod. Test-MOF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing kiethod (pitot, back pr.)	Tubing Press me (Shat-in)	Cosing Fressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	! ICE		ATION COMMISSION
		AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		Les A. Clements	
		TITLE Supervisor District II  This form is to be filed in compliance with RULE 1104.	
That Krander		er at the assessment for allowable for a newly drilled or deeper.ed	
(Signature) Specialist		well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
JUL 2 2 1985		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Pote)		vell name of indicate, or the must be filed for each pool in multiply	