

NEW MEXICO OIL CONSERVATION COMMISSION	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 11 1973

Operator NEWMONT OIL COMPANY -		O. C. C. ARTESIA, OFFICE	
Address P. O. BOX 1305, ARTESIA, NEW MEXICO		88210	
Reason(s) for filing (Check proper box)			
New Well	☐	Change in Transporter of:	Other (Please explain)
Recompletion	☐	Oil ☒	Effective April 16, 1973 @ 7:00 A.M.
Change in Ownership	☐	Dry Gas ☐	
		Casinghead Gas ☐	Change from Santa Fe New Mexico
		Condensate ☐	
If change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
West Loco Hills		Loco Hills Grayburg	State, Federal or Fee
LN G.4.S. Ut Tract 12	1		Fed LC-059954
Location			
Unit Letter	2310	South	1650
		Line and	Feet From The East
Line of Section	9	Township	18S
		Range	29E
		NMPM,	Eddy
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company Pipeline Division			North Freeman Avenue, Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	E	10	18S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA							
Designate Type of Completion - (X)							
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 13 1973	
Charles C. Joy		BY W. A. Gussert	
District Superintendent		TITLE OIL AND GAS INSPECTOR	
April 11, 1973		This form is to be filed in compliance with RULE 1103.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	