DISTRIBUTION SANTA FE

November 7, 1979

(Date)

NEW MEXICO OIL CONSERVATION COMV REQUEST FOR ALLOWABLE AND

For C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS IVED

LAND OFFICE	RECEIVED		
IRANSPORTER GAS	_	NOV 8 1979	
OPERATOR	-	¥ -	
PRORATION OFFICE			3. C. C.
NEWMONT OIL COMPANY	<i>r</i>	ARTI	ESIA, OFFICE
	SIA, NEW MEXICO 88210	**	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		er 1, 1979 @ 7:00 AM
Recompletion Oil Dry Gas Consolidation of Tank Battery # 47			
Change in Ownership	Casinghead Gas Conde	ensule Into Tank Batter	y # 46
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
W.L.H.G.#4 Sd Ut Tract	12 Vell No. Pool Name, Including I		Lease No. C-059954
Location			
Unit Letter ; ; ;	Feet From The South Li	ne and 1650 Feet From	The East
Line of Section 9 To	waship 185 Range	29Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
 Navajo Refining <u>Compan</u>		North Freeman Ave. Art	esta New Mexico 88210
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Actress (Give address to which appro	wed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 2 185 29E	Is gas actually connected? When	
If this production is commingled wi	th that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
, D-1.0 Sp-11-11		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		(t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL	T	1	T =
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
		NOV 0 407	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY NOV 9 1979 19	
Sold Mill " W!		This form is to be filed in compliance with RULE 1104.	
(Senature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Office Manager		tests taken on the well in accord	ience with RULE 111.
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.