BTATE OF NEW MEXICO		ند به ع	UC Convertary C-104 No Convertary 10-1-76
VERGY AND MINERALS DEPARTMENT	OIL CONSERV.	ATION DIVISION	
		ох 2080 W MEXICO 87501	記録をして行い。
FILE P P		DR ALLOWABLE	O. C. D. Artesia, office
TRANSFORTER OIL CAS	1	AND SPORT OIL AND NATURAL GA	and and an and a second of the second second of the second s
DEERATOR 1 PROBATION OFFICE Greefalot			· · · · · · · · · · · · · · · · · · ·
Yates Petroleum Cor	poration /		······································
207 S. 4th St., Art	esia, NM 88210		
Reason(s) for filing (Check proper) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership XX	Oil Dry G Casinghead Gas Conde	ensole D Pumping	
If change of ownership give name	• Newmont Oil Company PO	Box 1305 Artesia. NM	88210
and address of previous owner			
LEASE Name	Weli No. Pool Name, Including	State 5	Lease LC=059954 Lease No.
W. LOCO Hills G4S Ut			· · · · · · · · · · · · · · · · · · ·
Unit Letter J :;	2310 Feet From The South LI	Ine and <u>1650</u> Feet F	rom The East
Line of Section 9	Township 18S Range	29Е , ММРМ,	Eddy County
Nome of Authorized Transporter of	CII X of Condensate	AS Address (Give address to which c	approved copy of this form is to be sent)
Navajo Refining		PO Box 175 Artesi	a, NM - 88210 approved copy of this form is to be sent)
Name of Authorized Transporter of			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec.	is gas actually connected?	When
If this production is commingled COMPLETION DATA	with that from any other lease or pool		
Designate Type of Comple	etion (X)	New Well Workever Deepe	n Plug Back Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	*'anie of Producing Formation	Top Oil/Gas Pey	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			i
. TEST DATA AND REQUEST OIL WELL		depth or be for full 24 hours)	d oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, p	3-16-84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chg. Op.
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gaz + MCF
L			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Presews (Bhut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	I IVATION DIVISION
		APPROVED MAR 1	3 1984
I hereby certify that the rules and regulations of the Oil Connervation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Leslie N. Clements	
worke to the and complete to	· · · · · · · · · · · · · · · · · · ·		PR. DISTRICT II
A. R. HA		Ania form as to be file.	The compliance with nite z 1106.
Jennip Ller	anoture)	If this is a request for well, this form must be acc tusts taken on the well in	allowable for a newly drilled or deepen- ompanied by a tabulation of the deviation accordance with RULE 111.
Production	(lenk	All sections of this for able on new and recomplete	m must be filled out completely for allow
March 1, 198	(Dui+)	Fill out only Sections well name or number, or tran	1, 11, 111, and VI for changes of owne sporter, or other such change of conditic
•	1	Separate Forma C-104	must be filed for each pool in multip