

(May 1983)

UNITED STATES

NM OPERATIONS - MISSION

Form approved.
Budget Bureau No. 42-R1424.

RECEIVED BY

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Artesia, NM 88210

OCT 23 1985

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

O. C. D.

1. ARTESIA OFFICE

WELL ☐ WELL ☐ OTHER ☐

WIW - TA

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL 330 FEL Sec. 9-18-29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 059954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4 SD

8. FARM OR LEASE NAME

Tract 12

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills (O.G.Sa).

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-18-29

12. COUNTY OR PARISH

Eddy

13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) P&A

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/2/83...Tagged bottom. Mixed 2 sxs paper and spotted 100 sks cement w/2% Calcium. S.D.
- 7/5/83...Tagged plug at 1881'. Found hole between 976' and 1039'. Pulled pkr to 598'. Pumped into hole, using hole in pipe as perfs, squeezed 75 sks cmt w/2% calcium. SI - no pressure. WOC. 3 hrs. Pressure tested plug, no plug. Squeezed 50 sks cmt w/2% Calcium. SI w/no pressure. WOC.
- 7/6/83...Pressure tested plug. No plug. Mixed 2 sks paper followed by 100 sks cmt w/2% Calcium and 1 sk cottonseed hulls mixed in cmt. WOC. Pressure tested plug. No plug. Mixed 5 sks paper followed by 100 sks cmt w/paper mixed in it. WOC. 3 hrs. Pressure tested plug, no plug. Mixed 3 sks paper - squeezed 100 sks cmt w/2% calcium and paper. Mixed in cmt. WOC.
- 7/7/83--Pressured tested plug. No plug. Fluid leve at 552'. Set pkr at 598'. Pumped 200 gals zone-lock, followed w/100 sks cmt w/2% calcium. WOC. Pressure tested plug - No plug. Squeezed 100 sks cmt w/2% Calcium and paper mixed in the cement. SI 100 psi. WOC.
- 7/8/83..Pressure tested plug. No plug. Squeezed 100 sks cement w/2% Calcium. SI - no pressure. WOC. Pressure tested - No plug. Tagged bottomhole plug at 1881'. Mixed 2 sks paper and squeezed 100 sks cement w/2% Calcium and 1 sk cottonseed hulls mixed in cmt. SI w/no pressure. WOC.
- 7/11/83..Pressure test plug. No plug. Spotted 100 sks cmt. Pulled tbg. WOC. Tagged plug at 622' perf @ 320' w/4 shots/ft. Spotted 50 sks cmt at 341'. Bullhead squeezed - SI w/200 psi.

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

9/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Tract 12 Well No. 2
9-331 Attachment
Page 2

7/12/83....Pressure tested plug. No plug. Spotted 50 sks cmt. SI w/400 psi. WOC. Pressure tested plug to 500 psi. Held. Tagged plug at 94'. Mixed 15 sks cement for top hole plug. Installed P&A Marker.

Location cleaned, seeded and ready for inspection