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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gordon M. Cone Lovington, N. M.
Company or Operator Address

Clyde Guy Well No. 3 in NE SE SE of Sec. 9, T. 18
Lease

R. 29, N. M. P. M., Loco Hills Field, Eddy County.

Well is 4290 feet south of the North line and 330 feet west of the East line of Section 9.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is Clyde Guy, Address Artesia, New Mexico

The Lessee is _____ Address _____

Drilling commenced January 25 19 40. Drilling was completed February 25 19 40.

Name of drilling contractor Brewer Drlg Co., Address Artesia, New Mexico

Elevation above sea level at top of casing 3408 feet.

The information given is to be kept confidential until _____ 19 _____.

OIL SANDS OR ZONES

No. 1, from 2525 to 2547 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 230 to 240 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 1/2"</u>	<u>28#</u>	<u>8</u>	<u>used</u>	<u>342</u>	<u>(5) Tex Pat</u>				<u>salt string</u>
<u>7"OD</u>	<u>20</u>	<u>10 Wheeling</u>		<u>2410'</u>	<u>Tex Pat</u>				<u>prod. string</u>
					<u>(Larkin)</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8 1/2"</u>	<u>342(5)</u>	<u>50</u>	<u>Halliburton</u>			
<u>7"OD</u>	<u>2410'</u>	<u>100</u>	<u>Halliburton</u>	<u>Aquajel</u>		<u>7 ton equivalent</u>
	<u>(Swung 2540'</u>	<u>of new 2"</u>	<u>up-set tubing)</u>			

PLUGS AND ADAPTERS

Heaving plug—Material Halliburton Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>5 1/2"</u>	<u>18'</u>	<u>Nitro Glycerine 80cts</u>	<u>2-24</u>	<u>2528-2547'</u>	<u>2547'</u>	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____

The first 6 hr test, after shot, thru 3/4" choke was 35 bbl hrly--then shut in

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. 37.7

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. F. Keith, Driller Jim Folk, Driller

Truman Jacobs, Driller O. C. Bean, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th Lovington, N. M. March 8, 1940
Place Date

day of March, 19 40 Name Gordon M. Cone

Notary Public Position Owner

Representing _____ Company or Operator

My Commission expires March 21, 1940 Address Lovington, N. Mex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25		Sand
25	230		Red rock
230	240		Red sand
240	330		Red rock
320	330		Salt anhy
330	360		Anhy
360	835		Salt
835	1265		Anhy
1265	1275		Red rock
1275	2045		Anhy
2045	2073		Red sand
2073	2120		Anhy
2120	2157		Lime
2157	2190		Anhy
2190	2230		Lime
2230	2270		Anhy
2270	2300		Lime
2300	2320		Sand
2320	2365		Anhy
2365	2528		Lime
2528	2546		Sand
2546	2547		Lime
2547			Total depth