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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	//
	GAS	
OPERATOR		12
PRORATION OFFICE		
Operator		

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
LAND OFFICE	Manage Control of the	RECEIVED		
TRANSPORTER GAS /				
OPERATOR 2			MAR 1 1 1966	
PRORATION OFFICE Operator	<u> </u>		ora con page	
Newmont 011 Com	np any		or to t. Angre, app ie	
Address Page 203 Vinat	· Notional Doub Desilation	Anna and a State of the		
Reason(s) for filing (Check proper bo	: National Bank Building,	Other (Please explain,)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	= Change Locat	ion of Tank Battery	
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease	
W. Loco Hills G 4S Ut	Tract 12 3 Loco	Hills Grayburg	State, Federal or Fee Federal	
Location		, ,		
Unit Letter P; 99	O Feet From The South Lir	ne and Feet F	From The East	
Line of Section 9 , T	ownship 18_S Range	29-E , NMPM,	Eddy County	
Name of Futhorized Transporter of O	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)	
Texas-New Mexico Pipe	Line Company	P.O. Box 1510, Midl.	and, Texas	
	asinghead Gas 💢 💮 or Dry Gas 🗍	Address (Give address to which	Address (Give address to which approved copy of this form is to be sent)	
Valley Gas Corporatio	Unit Sec. Twp. Rge.	Artesia, New Mexico Is gas actually connected? When		
If well preduces oil or liquids, give locat on of tanks.	E 10 18-S 29-E	Yes	3-8-66	
If this pro luction is commingled w	with that from any other lease or pool,			
COMPLE TION DATA	Cil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet	ion - (X)		January State 1	
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	read of Frontiering Formation	rop on dus ray	rubing Deptin	
Perforations			Depth Casing Shoe	
	THRING CASING AND	CENENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loa	d oil and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, g		
Date First New Off Mair 10 Tanks	Date of Test	Producing Method (riow, pump, g	us tiji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas ~ MCF	
Actual Floa. During Test	OII-Bbis.	water - Bbis.	Gds * MCr	
		I		
GAS WELL Actual Prod. Test-MCF/D				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIAN	ICE	[]	RVATION COMMISSION	
I haraby contify that the myles and	regulations of the Oil Consequetion	APPROVED MAR 16	1966	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
above is true and complete to th	e pest of my knowledge and belief.			
ORIGINAL SIGNED BY H. J. LEDBETTER		TITLE		
		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
·		tests taken on the well in a	accordance with RULE 111.	
(T	Division Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
March 8, 1966	Data		III, and VI only for changes of owner,	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.