Form 9-331 (May 1963)

SHOOT OR ACIDIZE

MINIOUS COFF

ABANDON*

Locate Water Source

CHANGE PLANS

UNTED STATES DEPARTME... OF THE INTERIOR (Other Instruction verse side)

SUBMIT IN TRIF

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424.

Ut.

5. LEASE DESIGNATION AND SERIAL NO.

LC-059954

	GEOL	GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoi

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ABANDONMENT*

	Use "APPLICA"	FION FOR PERMIT—" for such pr	roposals.)				
<u>1.</u>				7. UNIT AGREEMEN	T NAME		
	WELL KX WELL OTHER			West Loco Hi	lls Grb #4 Sd		
2.	NAME OF OPERATOR		RECEIVED	8. FARM OR LEASE	NAME		
	NEWMONT OIL COMPANY			Tract 12			
3.	ADDRESS OF OPERATOR		1 1079	9. WELL NO.			
	P.O. Box 1305, Artesi	a, New Mexico 88210	MAY 15 1978	3	•		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface O. C. ARTESIA, DFFICE 990 FSL & 330 FEL of Section 9		10. FIELD AND POO	L, OR WILDCAT			
			a. c. c.	Loco Hills (Q.G.SA)			
			ARTESIA, DFFICE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
		•		Sec9-T18S-R	29E NMPM		
14.	. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PA	RISH 13. STATE		
		3488'		Eddy	New Mexico		
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or (Other Data			
NOTICE OF INTENTION TO:			SUBSEQ	SUBSEQUENT REPORT OF:			
	 - 	ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	_	NG WELL		
		CDARLUM COMENDED	FRACTURE IRRATMENT	ALTERIN	G CABING		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-8-78 -- Water is flowing from the tubing head. We set a 2 1/2"X 7" Guiberson KV-30 packer on 2 78" OD tubing at 2365', ran pump and rods returning well to production. The water flow did not stop. We are allowing this water to flow into a pit which we wish to maintain in a fenced manner hauling water back to the injection plant from it. The District Engineer will be notified of our plans before the leak is repaired.

RECEIVED

WAY 9 1918

WATENA, NEW MENTO

8. I hereby certify that the foregoing is true and correct SIGNED	DATE _ 5/8/78
APPROVED BY APPROVAL, IF ANY: ACTING DISTRICT ENGINEER CONDITIONS OF APPROVAL, IF ANY: AUGUST TO LIKE APPROVAL FROM I	MAY 12 1978