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LAND OFFICE				
TRANSPORTER	OIL			
THANSI ON ER	GAS			
OPERATOR	3			
PROBATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 R Efficient 1-60 E

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN					1950	
	LAND OFFICE	ORTER GAS OR S ARTESIA					
	TRANSPORTER						
I.	I. PRORATION OFFICE Operator						
	P. O. Box 9317, Fort Worth, Texas 76107						
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change in Transporter of: FORMERLY J. L. LANGFORD.						#1_1	
	Change in Transporter of: Change in Transporter of: FORMERLY J. L. LANGFORD, WELL #1-L Committed to Far West Loco Hills Change in Ownership SAND UNIT EFFECTIVE 1-1-69						
	If change of ownership give name eand address of previous owner	GORDON M. CONE, P. O. BOX	(148, Lovington	N, New Mex	1co 88260		
II.	DESCRIPTION OF WELL AND	LEASE					
	FAR WEST LOCO HILLS SAN	R WEST LOCO HILLS SAND Well No. Pool Name, Including Fo		Kind of Lease State, XXXXX	XXXX		
	Location Unit Letter L : 1980 Feet From The S I		ne and 660	Feet From T			
	Line of Section 9 To	waship 18 Range	29 , _{NMPA}	C··		County	
III.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil		Address (Give address	to which approv	ed copy of this form is t	o be sent)	
THIS WELL IS # A TA Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this fo					ed copy of this form is t	o be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	n		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	Depth Casing Shoe					
		TUBING, CASING, AND					
	HOLE SIZE	CASING & TUBING SIZE DEPTH SE		ET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	ime of load oil a	nd must be equal to or e	xceed top allow:	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flot		, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
		Oil-Bbls.	Water-Bbls.		Gae - MCF		
	Actual Prod. During Test	011-5515.	Water - Bols.		348 - MOI		
	GAS WELL		1				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 3 0 1969				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Sressett					
	$\left(\begin{array}{c} 1 \\ 1 \end{array} \right) \left(\begin{array}{c} 1 \\ 1 \end{array} \right) \left(\begin{array}{c} 1 \\ 1 \end{array} \right)$		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	J. N. CHAFFIN (Signal						
	PRODUCTION RECORDS SUP	ERVISOR	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	June 4, 1969	able on new and recompleted wells.					
	30110 13 1707		Fill out only Sections I, II, III, and VI for changes of owner,				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.