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SANTA FE		1	
FILE		T .	- 110
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AND
ALITHOPIZATION TO TRANSPORT OF AND NATURAL

	LAND OFFICE	RECEIVED				
	TRANSPORTER OIL		KEGEI			
	GAS	_	AUC 7 0 10	<b>771</b>		
	PRORATION OFFICE	-	AUG 3 0 1	9/1		
1.	Operator					
	Anadarko Production Company D. C. C.					
	Address					
	Box 67 Loco Hills, New Mexico 88255  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion The Change in Ownership	Oil Dry Go Casinghead Gas Conde	Producing Statu	from Injection to		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name Tract 10		formation Kind of Leas	e Lease No.		
	Far West Loco Hills Uni					
	Location					
	Unit Letter <u>L</u> ; <u>1980</u>	Feet From The <b>South</b> Lir	ne and 660 Feet From	The West		
	Line of Section O Tov	vnship 18 g Range	<b>20.</b> The history	<b></b>		
	Line of Section 9 16v	vnship 18 S Range	29 E , NMPM,	Eddy County		
III.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Texas New Mexico Pipel Name of Authorized Transporter of Cas		P. 0. Box 1510 M1d1	and, Texas		
	Number Additionated Transporter of Cas	ingliedd Gds  or Di'y Gds	Address (Give address to which appro	ved copy of this form is to be sent;		
	Tf well produces of a liquid	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	N 9 18 8 29 1				
	If this production is commingled wit					
	COMPLETION DATA	Oil Well Gas Well		Interpretation		
	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			2457	2446		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			1421 Depth Casing Shoe		
,	Periordions			23/8		
		TUBING, CASING, AND	CEMENTING RECORD	1 2,0,0		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	10	81	321	50		
	8	7	2318	100		
	6 <del>1</del>	2 3/8	5/157	-		
Tr (	TEST DATA AND DECUEST EC	DE ALLOWARIE (Toronto book	<u> </u>			
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)		
	8-16-71	8-22-71	Pump	1		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
		3	30	TSTM		
٠.						
,	GAS WELL			<del></del>		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size		
			•			
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION		
			ADDROVED AUG S	) 107 <b>1</b>		
1	nereby certify that the rules and regulations of the Oil Conservation		APPROVED <u>AUG 50 13/1</u> , 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett				
			TITLE 38 AND 638 INSPECTOR			
	West - Court		This form is to be filed in compliance with RULE 1104.			
D. R. (Singues)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in accordance with RULE 111.			
-	District Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	8-24-71		Fill out only Sections I. II	. III. and VI for changes of owner,		
(Date)			well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply