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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 3 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease <input checked="" type="checkbox"/> X	
State <input type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Far West	7. Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Tract No. 10
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 16
4. Location of Well L 1980 South 660 UNIT LETTER West FEET FROM THE 9 LINE AND 18 S FEET FROM 29 E THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Wildcat Loco Hills
15. Elevation (Show whether Drilled or Gravel) 3500 gr.	12. Body

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER _____

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER _____

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒ **XX**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and rods, ran tubing with packer set at 2250 and tested 7" casing to 3000 psi. Pulled tubing and packer and treated well down 7" casing with 30,000 gal gelled water and 35,000# sand, 150# polyphosphates. Ave. 37.7 BPM at 2400 psi, ISDP 1350, 15 min. 1100. Shut in overnight, washed well out, ran tubing, rods, and pump and returned well to production on 1-27-72.

	<u>Oil</u>	<u>Water</u>
Production before treatment	1	7
Production after treatment	5	72 (Test on 2-8-72)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent

DATE 1 February 1972

APPROVED BY W. A. Susselt TITLE OIL AND GAS INSPECTOR

DATE FEB 10 1972

CONDITIONS OF APPROVAL, IF ANY: