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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 27 1978

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS OFFICIAL OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- X - Water Injection Well		7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 10
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		9. Well No. 16
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3500' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pumped 200 bbls. Halliburton Injeetrol G down 2 3/8" injection tubing, flushed w/8 bbls. Temblock 50; shut well in to let Injeetrol complex.
2. Rigged up pulling unit, unseated and pulled injection packer & tubing.
3. Jetted hole from 2404' to 2434'.
4. Cleaned out to T. D. 2505'.
5. Ran 7" Guiberson packer on 2 3/8" plastic lined tubing. @ 2293
6. Loaded casing annulus with fresh water and chemical.
7. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry E. Buckles** TITLE **Area Supervisor** DATE **Dec. 23, 1976**

APPROVED BY **W. A. Gressett** TITLE **SUPERVISOR, DISTRICT II** DATE **DEC 29 1976**

CONDITIONS OF APPROVAL, IF ANY: