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OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 30 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- X-Water Injection Well	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 10
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 16
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3500' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
 2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PSTD (2505') to first plugging point.
 3. Spot 120' Class C cement with 3% CaCL 60' above and 60' below Grayburg formation top @ 2318'; this plug also covers 7" casing stub.
 4. Perforate 4 holes 20' below bottom of Salt section @ 800' and perforate 4 holes 50' below 8-5/8" casing stub @ 371'. Tag first plug with wireline.
 5. Pump brine gel mix from top of first plug to bottom of Salt section.
 6. Spot 120' Class C cement with 3% CaCL from 850' to 730' to cover bottom of Salt Section.
 7. Tag plug with wireline.
 8. Pump brine gel mix from 730' to 370'.
 9. Circulate Class C cement down 7" casing out of holes @ 371' up 8-5/8" casing to surface. This plug will cover 8-5/8" casing stub, top of Salt section and also serve as surface plug.
 10. Cut off all casing & anchors below surface; set P & A marker; clean & level location.
- Note: See Item #9 - If cannot establish circulation to surface, will spot 200' cement plug from 400' to 200' & brine gel mix from 200' to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Baswell TITLE Field ForemanDATE December 29, 1982APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTORDATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 12-29-82 PROJECT FWLH5U 10-16 JOB NO. _____

BY MLB CHK.: _____ SUBJECT P+A Wells

3500' GL



← 8 5/8" 28# casing @ 321'

← Top of salt section @ 340'

← Bottom of salt section @ 780'



← 7" 20# casing @ 2298' GL

← Top of Grayburg Zone @ 2318'

← Pay zone (Loce Hills) @ 2404 - 34'

← PBD @ 2505



← TD @ 2725'