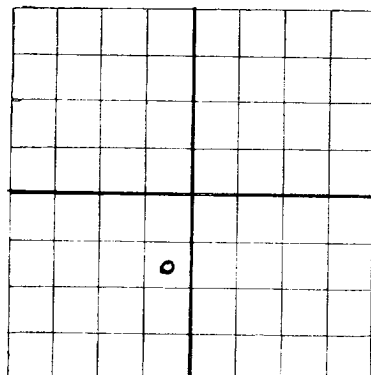


N



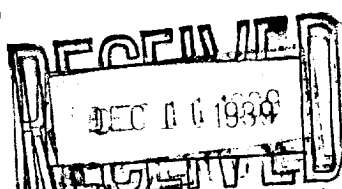
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Paton Brothers of Artesia are the contractors

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gordon M. Cone

Lovington, N. M.

Company or Operator

Address

J. L. Langford

Well No. 2

in SE NE SW of Sec. 9

T. 18 S

Lease

R. 29 E

N. M. P. M. Loco Hills

Field, Eddy

County.

Well is 3630 feet south of the North line and 2970 feet west of the East line of Sec. 9-18s-29e

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is J. L. Langford Address Brownfield, Texas

If Government land the permittee is Address

The Lessee is Gordon M. Cone Address Lovington, N. M.

Drilling commenced Oct. 9, 1939 Drilling was completed 19

Name of drilling contractor Paton Brothers Address Artesia, N. M.

Elevation above sea level at top of casing 3485 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2480 to 2498 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2	28	8	Chester	250'					Salt String
7 1/2	20	8		250'					Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHICH SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10'	8 1/2"	350	50	Haliburton		
8'	7"	2380'	100	"		1 ton of aquajel

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2"	2 20s	Nitro glyc.	100 qts	Nov. 18	2500'	2500

Results of shooting or chemical treatment Increased from an estimated 150 bbls to estimated 600 bbls

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19 Approx 600 100

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. P. Kellar Driller Jim Thompson

G. R. Bradley Driller Jack Rankin

O. T. Mays

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd

day of November, 39

Kathleen Love
Notary Public
March 21, 1940.

My Commission expires

Lovington, N. M. Nov. 25, 1939

Place

Date

Name Gordon M. Cone

Position Owner

Representing

Company or Operator

Address Lovington, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		Caliche & Red Bed
15	75		Red Bed
75	130		Red Bed
130	180		Red Bed
180	240		Red
240	300		Red
300	338		Red
338	350		Salt
350	375		Salt
375	460		Salt
460	535		Salt
535	580		Salt
580	605		Salt
605	615		Anhydrite
615	645		Salt
645	725		
725	800		Salt
800	830		Anhydrite
830	845		Red Shale
845	895		Anhydrite
895	935		Anhydrite
935	970		Anhydrite
970	1010		Anhydrite
1010	1050		Anhydrite & Shale Breaks
1050	1095		Anhydrite & Shale Breaks
1095	1110		Red Rock
1110	1130		Anhydrite & Shale
1130	1170		Anhydrite & Shale Breaks
1170	1210		Anhydrite
1210	1250		Anhydrite
1250	1290		Anhydrite & Shale Breaks
1290	1320		Anhydrite
1320	1365		Anhydrite
1365	1405		Anhydrite
1405	1440		Anhydrite
1440	1475		Anhydrite
1475	1510		Anhydrite
1510	1540		Anhydrite
1540	1575		Anhydrite
1575	1590		Anhydrite
1590	1620		Anhydrite
1620	1650		
1650	1680		Anhydrite
1680	1710		Anhydrite
1710	1730		Anhydrite
1730	1750		Anhydrite
1750	1790		Anhydrite Broken
1790	1825		Anhydrite Broken
1825	1855		Anhydrite
1855	1895		Anhydrite & Red Rock
1895	1925		Anhydrite & Red Rock
1925	1960		Anhy. & Red Rock
1960	1990		Anhydrite
1990	2020		Anhydrite
2020	2030		Red Sand
2030	2045		Anhy.
2045	2065		Anhy.
2065	2095		Anhy.
2095	2125		Anhy.
2125	2155		Anhydrite
2155	2185		Anhy. & Shale
2185	2215		Anhy.
2215	2245		Anhy.
2245	2275		Anhy.
2275	2305		Anhydrite
2305	2315		Anhy.
2315	2325		Lime
2325	2350		Anhy.
2350	2360		Anhy.
2360	2370		Lime
2370	2375		Lime
(Running Pipe) (Cemented with 100 Sks)			
2375	2390		Lime
2390	2405		Lime
2405	2417		Lime
2417	2430		Lime
2430	2444		Lime
2444	2458		Lime
2458	2468		Lime
2468	2478		Lime
2478	2498		Oil Pay