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	LAND OFFICE				
	TRANSPORTER	OIL	1		
		GAS			
	OPERATOR		ري		
ī.	PRORATION OFFICE				
	Operator				

MAY 23, 1969

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CE IVE				
IRANSPORTER OIL /	-		•		
OPERATOR ()	-		MAY 2 6 1969		
PRORATION OFFICE			D. C. C.		
Operator ANADARKO PR	ANADARKO PRODUCTION COMPANY /				
Address P. O. Box 9	317, FORT WORTH, TEXAS 76	107			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)			
Recompletion Change in Ownership	Oil Dry Gar Casinghead Gas Conden	S WATER INJECT	TO BE CONVERTED TO A FION WELL.		
If change of ownership give name and address of previous owner	Gordon M. Cone, P. O.	Box 148, Lovington, N	ew Mexico 88260		
I. DESCRIPTION OF WELL AND	LEASE				
Lease Name FAR WEST LOCO HILLS SAND UN	Well No. Pool Name, Including Fo	j	_		
Location Unit Letter / ; 16	50 Feet From The <b>SOUTH</b> Lin	e and 2310 Feet From	The West		
Line of Section 9 T	ownship 18S Range 2	29E , <sub>NMPM</sub> , [	EDDY County		
*FORMERLY CALLED J. L	ownomp	, 100 00			
	RTER OF OIL AND NATURAL GA	S Address (Give address to which ann	roved copy of this form is to be sent)		
TEXAS-NEW MEXICO PIPE	<del></del>	P. O. Box 1510, MIDLAN			
Name of Authorized Transporter of C			roved copy of this form is to be sent)		
None	Unit Sec. Twp. Ege.	Is gas actually connected?	Vhen		
If well produces oil or liquids, give location of tanks.	one post rupt rigor	No			
	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Complet					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		CEMENTING RECORD	0.000.050505		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow		
OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIA	ERTIFICATE OF COMPLIANCE		ATION COMMISSION		
		APPROVED MAY 26 1969, 19			
Commission have been complied	d regulations of the Oil Conservation with and that the information given				
above is true and complete to t	he best of my knowledge and belief.	BY CALL AND DAG INSDECTOR			
= (1/1/1/1)	/ /		TITLE DIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened.		
X // /////////////////////////////////		TE Abia is a sequent for all			
N. CHAFFIN (Si	gnafure)	well, this form must be accome tests taken on the well in accome	nanied by a tabulation of the Gevietic		
DOUCTION RECORDS SU	PERVISOR	All sections of this form	must be filled out completely for allow		
	Title)	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.