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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JUL 22 1976

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>X - Water Injection Well</b>		ARTESIA, OFFICE		7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>	
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 10</b>			
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		9. Well No. <b>15</b>			
4. Location of Well UNIT LETTER <b>K</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.		10. Field and Pool, or Wildcat <b>Loco Hills</b>			
15. Elevation (Show whether DF, RT, GR, etc.) <b>3483 GL</b>		12. County <b>Eddy</b>			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pump Halliburton Injextrol G down 2-3/8" injection tubing, wait approximately 48 hours.
2. Rig up pulling unit, un-set injection packer, pull tubing.
3. Sand drill Loco Hills Zone in Open Hole from 2464' to 2490'.
4. Clean out sand to 2565'; set Hydromite plug 2545' to 2565'.
5. Run 2-3/8" plastic lined tubing.
6. Load annulus with fresh water and chemical.
7. Resume water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry E. Buckles TITLE Area Supervisor DATE July 22, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 26 1976

CONDITIONS OF APPROVAL, IF ANY: