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O.S.G.S.		
LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 08 1983

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

O. C. D.
ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

Name of Operator

Anadarko Production Company

Address of Operator

P. O. Drawer 130, Artesia, New Mexico 88210

Location of Well

UNIT LETTER **G** **330** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **West** LINE, SECTION **9** TOWNSHIP **18S** RANGE **29E** N.M.P.M.

13. Elevation (Show whether DF, RT, GR, etc.)

3506' GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Far West Loco Hills
Sand Unit

8. Farm or Lease Name

Tract No. 9

9. Well No.

10

10. Field and Pool, or Wildcat

Loco Hills-Queen-
Grayburg-San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER. ☐

PLUG AND ABANDONMENT ☒

DRILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10% brine with salt gel.
3. 1st. Plug: 2460' - 2110' (100 sx); tagged plug @ 2440'.
4. Set 7" CIBP @ 2348' (top of Grayburg formation).
5. 2nd. Plug: 2348' - 2298' (10 sx) tagged plug @ 2298'.
6. Perforated 4 cement squeeze holes @ 835' (40' below salt section).
7. 3rd. Plug: 840' - 590' (45 sx); squeezed 20 sx out squeeze holes @ 600 psig; tagged plug @ 700'.
8. Perforated 4 cement squeeze holes @ 370' (23' above 8-5/8" casing shoe & 10' below top of salt section).
9. 4th. Plug: 370' - 70' (70 sx). Pumped (squeezed) 70 sx down 7" casing (35 sx was squeezed out squeeze holes). Tagged plug @ 165'.
10. 5th. Plug: 165' - 0' (43 sx). Circulated cement from 165' to surface inside 7" casing.
11. Erected P & A marker, cleaned & leveled location & cut off tiedowns.

Note: Mud consisting of 10% brine with salt gel was used between all plugs.
Cement was Class H.

Post FD-2
6-17-83
Y+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY

TITLE

Area Supervisor

DATE May 28, 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: