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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 10 1972

NOV 16 1972

C. C. C.

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
LC-056014

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name WLH Grayburg #4 Sd Ut
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name 19A
3. Address of Operator P. O. Box 1305, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER 0 890 FEET FROM THE South LINE AND 2310 FEET FROM E 9 18S 29E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3485' GLM	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was fractured w/20,000 gals lease crude, 20,000# 20/40 sand.

3/29/72: Pumped 1000 gals 15% HCL acid followed w/2 drums gyp control chemical mixed w/20 bbls of water. Frac'd with 20,000 gals lease oil, 20,000# 20/40 sand and 1200# rock salt. Average treating rate 13.6 BPM. Max. press. 3250. Average pressure 3300#. ISDP 1550.

Test prior to workover: Produced 72 B0 and 276 BW

Test after recovery of load oil: Produced 29 bbls oil and 534 bbls water.

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. C. TITLE Dist. Supt. DATE 11/8/72

APPROVED BY H. L. BEEKMAN TITLE ACTING DISTRICT ENGINEER DATE

CONDITIONS OF APPROVAL, IF ANY: