		1 	an a	
GTATE OF NEW MEXICO			RECEIVED BY	
AGY AND MINIPALS DEPARTMENT		ATION DIVISION	Revised 10-1-78	
NOT TO THE BEILE BEILE		OX 2088	MAR 08 1984	
IANTATE D	SANTA FE, NU	W MEXICO 87501		
U 8.0.8,			Artesia, Office	
TRANSPORTER DIL		OR ALLOWABLE		
OA6 CFERATOR		AND SPORT OIL AND NATURAL GAS	S	
PROBATION OFFICE				
	ormous bien . V			
Yates Petroleum C	Drporation_*	***********	· · · · · · · · · · · · · · · · · · ·	
207 S. 4th St., A	rtesia, NM 88210			
Reason(s) for filing (Check prop New Well	Change in Transporteral:	Other (Please explain)		
Recompletion		Gar []		
Change In Ownership XX	Casinghead Gas Cond	lensote [] Flowing		
I change of ownership give n	Ane Normont Oil Company DO	Deve 1205 Autoria NM	88210	
nd address of previous owne		BOX 1305 Artesia, NM	88210	
DESCRIPTION OF WELL	AND LEASE	Formation Kind of		
Leose Name	- mr 192] LOCO Hills Q		Aderal or Fee Federal	
V. LOCO Hills G4S Ut Location	Tr Igal I Loco milis g		rederal	
Unit Letter 0 ;-	890 Feel From The South L	.ine and2310 Feet F	rom The East	
		29F , NMPM,	Eddy County	
Line of Section 9	Township 185 Range	29E , NMPM,	Eddy Coonty	
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	TAS		
Name of Authorized Transporter			approved copy of this form is to be sent) a, NM 88210	
Navajo Refining Name of Authorized Transporter	r of Casinghead Gas 📄 or Dry Gas 📑		approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
give location of tanks.	N			
f this production is comming COMPLETION DATA	led with that from any other lease or pool			
Designate Type of Con	opletion - (X)	Now Well Workover Deepe	n Plug Back Same Resty, Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
· .				
Elevations (DF, RKB, RT, GR,	etc., Mome of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
······································				
			i d oil and must be equal to or exceed top al:	
FEST DATA AND REQUE		depth or be for full 24 hours)	A. 30	
Date First New Oil Run To Tar	iks Date of Test	Producing Mothod (Flow, pump, a	ras life, etc.) post. An 3	
Length of Test	Tubing Pressure	Casing Pressure	$\frac{3-76-84}{1000000000000000000000000000000000000$	
			Chig. C g	
Actual Prod. During Test	Qil-Bbis.	Walst + Bbls.	Gas-MCF	
GAS WELL				
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.	/ Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
teening method (prior) bee pro				
ERTIFICATE OF COMP	LIANCE	OIL CONSER	VATION DIVISION	
		APPROVED MAR 1	3 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			Lail' N. Man A.	
bove is true and complete	to the best of my knowledge and belief			
· · · ·		TITLESUPERVISO	R. DISTRICT II	
1 L			fin compliance with nutra 1996.	
Jerri B. L	leghorn	I wall this form must be see	nllowable for a newly drilled or deeper ompanied by a tabulation of the deviat	
Pandination	(Sfinature)	tosts teken on the well in a	accordance with RULE 111.	
- nounciph	(Tale)	able on new and recomplete	in must be filled out completely for all ad wells.	
March 1,	1984	Kill out only Sections	I, II, III, and VI for changes of own sporter or other such change of conditi	
	(Dute)		must be filed for each pool in multi	

well na multhi f11 In , 1 **n**1