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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED DEC.2 2 1965 n G. C. Newmont Oil Company ARTESIA, DEFICE Reason(s) for filing (Check proper box)

Reason(s) for filing (Check proper box) Change in Transporter of: Recompletion Dry Gas Change from TA to production Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee West Loco Hills Unit Tract 198 Loco Hills **Federal** 560 Feet From The North Line and 660 Feet From The Line of Section , Township Range , NMPM, County 18-5 29-14 Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Futhorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company
Name of Authorized Transporter of Casinghead Gas XX Address (Bive address to third appliced Text of this form is to be sent) Valley Gas Corporation Carper Bullding, Artesia, New Mexico Twp. Rge. If well projuces oil or liquids, give locat on of tanks, 189 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Same Res'v. Diff. Res'v. New Well Deepen Plug Back Designate Type of Completion - (X) Date Spud led Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 12-1-65 Length of Test Tubing Pressure Casing Pressureng Choke Size Actual Prod. During Test Oil - Bhis. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION DEC 2 2 1965 I hereby certify that the rules and regulations of the Oil Conservation TITLE AL ONE GAS HERMAN ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. H. J. LEDBETTER

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Superintendent

December 21, 1965

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION	MAR 15 1966		
Newmont Oil Co., West Loco Hills Grayburg No.4 Sand Unit	C. C. C. Antegra defice		
Tract 1913 No. / Unit 17 S 9 T 18 R 29			
Filed to show proper unit (lease) name, Tract No. Well No. and Location. Commission Memo 2-65			