## DEPARTML. T OF THE INTERIOR (Other instruction verse side)

TATE:

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY

 NM-	•02 <u>/</u>	426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME MELL XX MELL W. LOCO HILLS G. 4s Ut. OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Tract 19B **NEWMONT OIL COMPANY** 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 1305, Artesia, New Mexico 88210 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Loco Hills 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 660' FNL & 660' FEL of Sec. 9; T-18S; R-29E Sec. 9-18S-29E NMPM 14. PERMIT NO. 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

			Soughage and of the second of						
TEST WATER SHUT-OFF	××	PULL OR ALTER CASING MULTIPLE COMPLETE			WATER SHUT-OFF	X		ING WELL	
SHOOT OR ACIDIZE		ABANDON*		į	SHOOTING OR ACIDIZING		ABANDO	NMENT*	<u> </u>
REPAIR WELL		CHANGE PLANS			(Other)				<u>.                                    </u>
(Other)					(Note: Report res Completion or Reco	ults of mo empletion	ultiple comple Report and Lo	tion on Well og form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was treated as follows:

34-2-70: Pull tubing and check TD at 2538 $^{\circ}$ .

Set tubing at 2471 and spot 250 gals 15% reg acid on perforations. 4-3-70:

750 gals 15% reg. acid into formation and frac with 15,000 gals lease oil &

15,000 lbs. of 20/40 sand.

4-4-70: Return well to production.

5-4-70: Recovered all lease oil

5-9-70: Well tested 14 BOPD & 26 BWPD.

RECEIVED MAY 22 1970

18. I hereby certify that the foregoing is true and correct SIGNED	Division Superintendent	<sub>DATE</sub> 5/20/70
(This space for Federal or State office/use)	•	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE

ACCEPTED FOR RECORD PURPOSES ACTING District Engineer

Date

\*See Instructions on Reverse Side