Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

**BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELL

NM-C	12.	4	2

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vo not use this	form for proposals to drill or to re-enter an
ahandonad wali	Use Form 3160-3 (APD) for such proposals.
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abandoned we	ell. Use Form 3160-3 (APD	) for such proposals.	Transfer (France)	∖o. II indian, Ai ∷ે \	ionee or tribe Name
	IPLICATE - Other instru		RECEIVED	7. If Unit or CA	A/Agreement, Name and/or No.
1. Type of Well	_	U	CD ARTESIA		
Oil Well Gas Well	Other			8. Well Name	
2. Name of Operator					Unit Tract 19B-1
Yates Petroleum C	orporation	21. Di N. /: 1 I	<i>t</i> )	9. API Well No	
	Artesia, NM 88210	3b. Phone No. (include a 505-748-147)	*	10 Field and De	30-015-03355 ool, or Exploratory Area
4. Location of Well (Footage, Sec.	**		L		Hills-Q-GB-SA
· -	•			11. County or P	
660' FNL & 660' FI	EL of Section 9-T18	S-R29E (Unit A,	NENE)	rr. county or r	arisii, State
				E	ddy Co., NM
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	········	<del> </del>
TYPE OF SUBMISSION		TYP	E OF ACTION		
	Acidize	☐ Deepen	Production (Start/	Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ĺ	Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other
G Subsequent report	Change Plans	Plug and Abandon	Temporarily Aba	ndon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
1. TIH with wirely Load hole with plucation 2. Perforate 4-1, 3. TIH with wirely and sting into refused 4. TIH with wirely and sting into refused 5. Spot a 15 sack 6. Install regular	line set CIBP and sugging mud. Spot a /2" casing with 6 haline set cement retainer. Establish at on top of retain line set cement retainer. Establish surface. Leave 10 c Class C cement plation abandonment mand (505-234-5909) A	et CIBP at 2455 30 sack Class oles at 970' an ainer and set r injection rate. er. TOOH with ainer and set r circulation. S sacks of cemen ug at surface. arker.	C cement plug d 6 holes at etainer at 8 Squeeze wit tubing. etainer at 19 queeze with 1 t on top of 1	g from 245 300'. 70'. TOOH th 75 sack 50'. TOOH 100 sacks retainer.	5-2021'. TOOH.  TIH with tubing Class C cement.  TIH with tubing Class C cement TOOH with tubing.
COMMENCING PLUGGIN		COD INCIDENT	(303 740 120.	ΔΡΙ	PROVED
14. I hereby certify that the foregoin Name (Printed/Typed)		1			TOVED
Rusty Klein	1.	Title O1	erations Tec	hnician	3 0 2001
Signature Malia	$\mathcal{K}(0,1)$	ľ	ıly 20, 2001	I I	iD.) LES BABYAK
- Juny	THIS SPACE FO	OR FEDERAL OR STA		LE	S BABYAK
Ad by	The second secon				LEUM ENGINEER
Approved by  Conditions of approval, if any, are	attached Approval of this nation	Title	<b>CEE</b>	Date	En Fan
certify that the applicant holds lega which would entitle the applicant to c	I or equitable title to those rights	in the subject lease Office	· CONDIT	MI IACII IONS OF	ED FOR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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72:8 MA 42 JUL 1002

5// ZERO:AGL: KB: D DATE: _7-29-39 COMPLETION DATE: 8-3/-	CASING PROG	RAM
	SIZE/WT/GR/CONN	DEPTH SE
MENTS:	7" 24# 6	2405'
	41/2" 9.5# J-55	2550
7/"		
778"		
	÷	
	•	,
	· · · · · · · · · · · · · · · · · · ·	
	Tops	
	Top Sall -	77 °
	Top Sall -	- 323
	Base Salt	1 820
7 5"0 3105	. 4 250 SV	
7"@ 2405	W 20 /W	
1	1'(23) - Fraced 15,000 # 20/40	
6" O.11. Prits 2,196-2518	1 1237 11 - 1	

5/1 ZERO:AGL: KB	8- 2/-39 CASING PROGRAM	L CENSTRACEM
DATE: 7-29-39 COMPLETION DATE	SIZE/WT/GR/CONN DEPT	II QE
MENTS:	7" 24" 2405	100
	5,10	
	4%" 9.5# J-55 255	j <sub>O</sub> ′
Cen	nt Retaining 150' WN 10 Sx antipofit (145)	
	?ss hole @ 196' (2-21-69)	
Perf	holes@300' (Squeeze with 1005x)	
7 7/8" \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(5/6/mess 6 mm 1002X)	
Cen	at Rotama @ 870' W\35'Cm+	
	6 holes @ 970' (Squeeze with 75 sx)	
	o more of the contract of the	
	Tops	
	•	
	Top Sall - 325'	
	Base Salt-820'	
	K. A. Carlo	
O Sx Plus		
1-2455		
M 1 K 1 7"	2405 W 250 SX	
Pe 2455'	196' 7518'(23) - Fraced 15,000 # 20/10	
6" O.11. O.H. Sh	196-2518 (23) - Fraction 1 - 1 - 1	
	W/160 gt. Nitro.	

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