NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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SEAL Laura Ida Watson Position Supt	Supt	tionS	Posi				aura	L	AL
Notary Public Representing Underwood & Sanders Company or Operator		resenting	Rep	olic	Notary Pub				

Address_

My Commission expires April 21, 1940

FORMATION RECORD

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