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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 3 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 11
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 17
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3488 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Fracture Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, ran tubing with packer to test casing. Casing would not hold 3000 psi. Pulled tubing and ran 2½" tubing with packer set at 2400' and fracture treated well down 2½" with 30,000 gal gelled water and 35,000# sand, 150 # polyphosphates. Ave. 30 BPM at 3000 psi, ISDP 1300 psi, 15 min. 1150. Shut in overnight, washed well out, ran production tubing and rods and returned well to production on 1-25-72.

	<u>Oil</u>	<u>Water</u>	
Production before treatment	37	0	(Test on 1-21-72)
Production after treatment	170	0	(Test on 2-7-72)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent

DATE 1 February 1972

APPROVED BY

TITLE

W. A. Gusscott
OIL AND GAS INSPECTOR

DATE

FEB 1 1972

CONDITIONS OF APPROVAL, IF ANY: