	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	<i></i>				Form C Rovies	- 104 d 10 - 1 - 78	
(eve						RECEIVED		
	SANTA FE, NEW MEXICO 87501							
	LAND OFFICE REQUEST FOR ALLOWABLE					DEC 6 1982		
r	AUTHORIZATION TO TRANSPORT OIL A				kinger U.			
••	Gregorian Gregor							
	Address c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of: Recompletion Oil Dry Gas Effective 12/1/82							
	Change in Ownership A Casinghead Gas Condensate							
	If change of ownership give name Anadarko Production Co., Box 2497, Midland, TX 79702							
Я.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					,	Lease No.	
-	Langford 1 Loco Hills Queen-GB-SA State, Federal					or Foo Fee		
	Location <u>M</u> 660 Feet From The South Line and 660 Feet From T					The West		
	Line of Section 9 T. waship 18S Range 29E , NMPM, Eddy					County		
а.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			Address (Give addres				
	Texas New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)				
	Gas TSTM	'Unit Sec.	Twp. Rge.	is gas actually conne	ected? Whe	n		
	If well produces oil or liquids, give location of tanks.	м 9	<u></u>	No	j 			
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completio	on = (X)	1 P		1 1 	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	valions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas Pay			
	Perforations Depth Ca							
				DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING						
							······	
	THE AND DEOUTST E		SIF (Text must be a	fier recovery of socal v	olume of load oil a	and must be equal to	or exceed top allow-	
Ϋ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours) OIL WELL Date first New Oil Run To Tanks Date First New Oil Run To Tanks Date of Test						<u> </u>	
				Casing Pressure		Choke Size		
i	Length of Test	Tubing Pressure				Gae-MCF		
•	Actual Pred, During Test	Oll-Bhis.		Water-Bbls.		Daviet		
	GAS WELL						1991	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/M	MCF	Gravity of Condens	ate	
	Teeting Method (pirot, back pr.)	Tubing Presew	(shut-in)	Casing Pressure (Bb	wt-in)	Chois Size		
] ۱. ۲	CERTIFICATE OF COMPLIANCE			OIL	DIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED DEC 7 1982				
				BYLestle A. Clements				
					TITLE Supervisor District II			
	Day 14 Dalla			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense.				
-	Donash Ister	well, this form must be accompanied by a raduation of the dottation tests taken on the well in accordance with MULE 111.						
	<u>Ag</u> (7)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner. Well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.						
	12/ (D)							
	104							