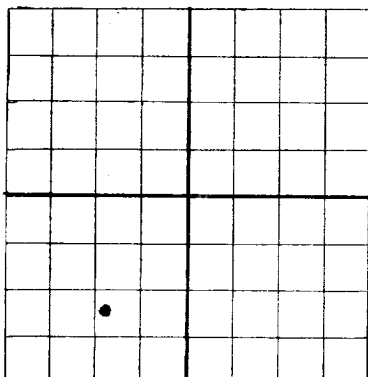


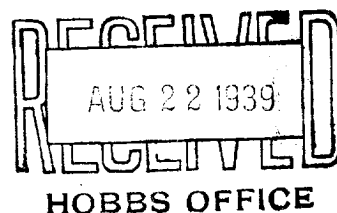
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

UNDERWOOD & SANDERSArtesia, New Mexico

Company or Operator

Address

Langford

Lease

Well No. 2NWSE SWof Sec. 9T. 18SR. 29EN. M. P. M. Loce HillsField, Eddy

County.

Well is 4290 feet south of the North line and 3630 feet west of the East line of Sec. 9-18-29

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is J. L. Langford, Address Route 1 Brownfield, Texas

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is Underwood & Sanders, Address Artesia, New MexicoDrilling commenced June 20 1939 Drilling was completed August 12 1939Name of drilling contractor Underwood & Sanders, Address Artesia, New Mexico

Elevation above sea level at top of casing \_\_\_\_\_ feet.

The information given is to be kept confidential until August 1940

## OIL SANDS OR ZONES

No. 1, from 2455 to 2489 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40#	8"	Used	225'	Larkin		Surface	225	Surface Pipe
7"	24#	10"	"	2226	"		Surface	2226	Production String
2"	Tubing			2420					Flow String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/4"	10"	225'	50	Halliburton	10	Five Tons
8-3/4"	7"	2226'	100	Halliburton	11	Five Tons

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5-1/2"	Tin	Nitro Glycerin	100 Qts.	Aug. 11-39	2455	2489

Results of shooting or chemical treatment Increased Production to 22 Barrels Per Hour.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 2250 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feetCable tools were used from 2250 feet to 2489 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing August 12 1939The production of the first 24 hours was 528 barrels of fluid of which 100 % was oil; \_\_\_\_\_ %emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be 36.2

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 180 Lbs.

## EMPLOYEES

## Rotary Crew:

J. W. Jones

Driller

Driller

E. S. Wescott

Driller

Driller

Jim Hammond

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16thday of August 1939Laura Ida Watson

Notary Public

My Commission expires April 21, 1940

Place \_\_\_\_\_ Date \_\_\_\_\_

Name J. B. MarshallPosition Supt.Representing Underwood & Sanders

Company or Operator

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	345		Red Beds & Gyp
345	820		Salt
820	1995		Anhydrite & Gyp
1995	2025		Red Sand
2025	2220		Anhydrite & Lime Shells
2220	2455		Lime
2455	2489		Pay Zone

NEW MEXICO  
OIL CONSERVATION COMMISSION  
REGISTRY  
AUG 21 1989