

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

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 O. C. D.
 ARTESIA, OFFICE

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> - Water Injection Well		7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company ✓		8. Farm or Lease Name Tract No. 22
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> <u>9</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Loco Hills-Queen- Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) Unknown		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; TOH with tubing and packer.
2. WIH with packer.
3. Acidized Open Hole with 2500 gals 15% NE-FE acid; AR&P = 4.5 BPM @ 1900'; TOH.
4. WIH with RBP and packer.
5. Straddled perms from 2534' to 2565' and acidized with 2000 gals 15% NE-FE acid; AR&P = 4.5 BPM @ 1650'; TOH.
6. WIH with packer on 2-3/8" plastic lined tubing.
7. Circulated hole with fresh water and chemical; set packer @ 2448'; tested casing to 500% in accordance with NMOCD rules and regulations. RDPU.
8. Returned well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE April 2, 1985
 APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE APR 9 1985
 CONDITIONS OF APPROVAL, IF ANY: