	wn 42 (1911 944)				-4 \			
	DISTRIBUTION SANTA FE	REQUEST 1				Form C+104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	S.G.S. AUTHORIZATION TO TRA			L AND NATI		-	
	LAND OFFICE OIL		RECEIVE	ED BY				
	OPERATOR AUG 12			1985				
٠.	PROFATION OFFICE							
	Anadarko Petroleum Corporation			TESIA, OFFICE WIL				
	P. O. Box 2497 Midla		9702	10.	(0)			
	Reason(s) for filing (Check proper box)	Change in Tran	sporter of:		her (Please expli Change in		Effective:	
	Recompletion Change in Ownership X	CII Casinghead Gas	Dry Ga Conden	~	to Table 1	4,0165		
	If change of ownership give name and address of previous owner	Anadarko Prod	duction Comp	any, P.	O. Box 249	7, Midland	, Texas 7	9702
۲.	DESCRIPTION OF WELL AND I	LEASE	Name, Including Fe	ormation.	l Kind	of Lease		Lease No.
	Ballard GSAU Tract 22	ı i	o Hills Grb		ndres Stole	, Federal or Fee	Fee]
• •	Unit Letter D : 330	Feet From The	WestLin	• and990	FeFe	et From The	North	
	_	vaship 18S		29E	, NMPM,	Eddy		County
I .	DESIGNATION OF TRANSPORT	TER OF OIL AND	NATURAL GA		INJECTION		y of this form is	to be sent)
	Nome of Authorized Transporter of Oil						y of this form is	
	Name of Authorized Transporter of Cas	inghead Gas o	r Dry Gas	•				
	If well produces oil or liquids, give location of tanks.		Twp. P.ge.		ily connected?	When		-
	If this production is commingled wit COMPLETION DATA					epen Plug	Back Some Re	s'r. Diff Reste.
	Designate Type of Completion	on = (X)	Gas Well	New Well	Motrosei	l 	!	
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Рау	Tubir	ng Depth	
	Periorations					Deptl	Depth Casing Shoe	
		T	IG, CASING, AND		G RECORD		SACKS GE	MENT -3
	HOLE SIZE	CASING & T	UBING SIZE				ested	ID
							9-6-	me che
				<u>i</u>		land oll and my	es he squal so or	exceed top allow
≀.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OII, WELL Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test					e Size	
	Length of Test	Tubing Pressure		Cosing Pres	sw•		, <u>.</u>	
	Actual Pred. During Test	Cil-Bbls.		Water - Bbls.		1	MCF	
		<u> </u>						
	Actual From Test-MCF/D	Length of Test		Bhis. Conde	r. a ot e / MMCF	Grav	ity of Condensate	
	Testing kisthed (pitot, back pr.)	Tubing Press # (&	hat-in)	Cosing Free	swe (Sbut-in)	Chek	e Size	
1.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
and regulations of the Oil Conservation				APPROV	ED	G 26 1985		, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed By Les A. Clements				
	$l n \cdot n$			TITLE Supervisor District H This form is to be filed in compliance with RULE 1104.				
	0 4 6h. K	If this is a request for allowable for a newly drilled or deeper. of well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 131. All sections of this form must be filled out completely for allowable.						
	(Sin							
	Sr. Administrative Specialist (Title)			able on new and recompleted were.				
	(Date)			Fill out only Sections 1, 11, 11, which such change of condition well name or number, or transporter, or other such change of condition well name to filed for each pool in multiple				