BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
TIATA PE		DX 2088 RCCE) W MEXICO 87501	YED
rite U 6.0.0,		NOV'24	1000
LAND OFFICE OIL	REQUEST FO	DR ALLOWABLE	
PAGNATION OFFICE	AUTHORIZATION TO TRANS	AND OC. I PORT OIL AND NATURAL SAS	D. FICE
Cielalot	Compense		
Anadarko Production			
P. O. Drawer 130, A Reason(s) for filing (Check proper bo) Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of		rmerly Far West Loco Hills
Recompletion	Oll Dry G Casinghead Gas Conde	sand Unit Tract	9, well #11
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	I.FASF. Well No. Pool Name, Including F	formation Kind of Leas	
J. L. Langford		en-Gravburg-SA	Canada India
Location C DO			
Unit Letter <u>C</u> ; <u>99</u>		ne and <u>1600</u> Feet From	The West
Line of Section 9 T.	wnskii g <u>185</u> Range	29Е, ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Add:ess (Give address to which appro	ued copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🗍 or Dry Gas 🦳	Address (Give address to which appro	used sopy of this form is to be sent)
	······································		·
It well produces oil or liquids, spive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, OII Well Gas Well	give commingling order number:	Plug Back ¹ Same Res'v. Diff. Res'v.
Designate Type of Completing	i	ь р р - -	1 1 1 1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforațions			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·	1	· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allowers
OIL WELL Date First New Oil Run To Tanza	Date of Test	Producing Method (Flow, pump, gas li	(i. eic.) Post #U-3 12-3-82 Choke Size Will mane chi
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Will mane off
Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Gas - MCF
, Actual Float During Test			
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitor, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given ' above is true and complete to the best of my knowledge and belief.		APPROVED NOV 3 0 1982	
M	\sim	This form is to be filed in a	
Charles E Cofeland		If this is a request for allowable for a newly drilled or deepensu- well, this form must be accompanied by a tabulation of the deviation.	
Field Foreman		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(Tille) November 23, 1982		able on new and recompleted wells. With out only Sections I. 11. 111, and VI for changes of owner.	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	