

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company <input checked="" type="checkbox"/>		8. Farm or Lease Name J. L. Langford
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 6
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Loco Hills-Q-G-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3501' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-complete</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Rigged up reverse unit; washed out, drilled out cement and CIBP @ 2500', tagged T D @ 2970'.
3. Welex ran Dual Spaced Neutron Log from 2900' to 900'.
4. Welex perforated additional Grayburg Zone. Metex perfs: 2545-49, 2555-61, 2571-75, 2585-91, 2619-25 & 2655-60 @ 2 SPF with .50" diam - total holes = 62. Premier perfs: 2673-79, 2684-88, 2703-07, 2719-25, 2729-37, 2755-59 & 2765-71 @ 2 SPF with .50" diam - total holes = 76.
5. Geo Vann set 25' Hydromite plug with wireline from 2875' to 2850'.
6. Halliburton spotted 500 gals 15% acid across perfs; set pkr @ 2380' GL and fraced in 6 equal stages with the following: 100,000 gals X-link gel, 4,000 gals 15% HCL acid, 60,000# 100 M sand, 123,000# 20/40 sand, 36,000# 10/20 sand + 2 drums United corrosion inhibitor and 3 drums United scale inhibitor. AR&P for frac = 25 BPM @ 2850#. Shut in for 72 hours after frac.
7. Tripped out of hole with work tubing & packer; ran 2-7/8" tubing, washed out frac sand, left SNOE @ 2781' GL. Ran bottomhole pump and rods.
8. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE March 9, 1983

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY: