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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-86

MAR 09 1983

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		O. C. D. ARTESIA OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. Name of Operator	
3. Address of Operator		Anadarko Production Company		3. Unit Agreement Name	
4. Location of Well		P. O. Drawer 130, Artesia, New Mexico 88210		4. Farm or Lease Name	
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM		THE West LINE OF SEC. 9 TWP. 18S RGE. 29E NMPM		5. Well No.	
15. Date Spudded		16. Date T.D. Reached		6. Field and Pool, or Wildcat	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)		7. County	
19. Elev. Casinghead		3501' GL		Eddy	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
2970'		2850'		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
Old Perfs: 2432-40, 2468-76, 2550-56				Dual Spaced Neutron Log	
New Perfs: Metex: 2545-2655; Premier: 2673-2771				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Old Perfs: 2432-40, 2468-76, 2550-56			DEPTH INTERVAL		
New Perfs: Metex: 2545-49, 2555-61, 2571-75, 2585-91, 2619-25 & 2655-60 @ 2 SPF, .47" Diam			AMOUNT AND KIND MATERIAL USED		
New Premier Perfs: 2673-79, 2684-88, 2703-07, 2719-25, 2729-37, 2755-59 & 2765-71 @ 2 SPF, .47" Diam			2432-2771		
			Fraced w/100,000 gals X-link gel, 4,000 gals 15% HCL, 60,000# 100M sand 123,000# 20/40 sand & 36,000 10/20 sand + Corr & Scale Inhib.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
2-1-83		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-9-83	24	None		42	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
25#	25#		42		200
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Barely enough to run Heater-treater; no gas vented			Robert Allen		
35. List of Attachments					
Dual Spaced Neutron Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
James H. Dubler		Area Supervisor		March 9, 1983	