	DISTRIBUTION		ONSERVATION CL JSSION	Form C-104						
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Elloclive 1-1-65						
	U.S.G.S.	AUTHORIZARION	INSPORT OIL AND NATURAL	GAS						
	TRANSPORTER OIL GAS	AUG 121985		•						
r	OPERATOR /	O. C. D. RTESIA, OFFICE								
•-	Anadarko Petroleum Corporation									
	Address P. O. Box 2497 Midland, Texas 79702									
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain) Change in Ownersh	ip Effective:						
	Recompletion Change in Ownership X	CII Dry Ga Casinghead Gas Conder		1 1985						
	If change of ownership give name and address of previous ownerA	Anadarko Production Compa	ny, P.O. Box 2497, Midla	und, Texas 79702						
۱.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	Se Lease No.						
	J. L. Langford	The second secon								
	Unit Letter C : 990									
	Line of Section 9 Tow	mship 18S Range	29Е , ммрм,	Eddy County						
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro							
	Navajo Refining Company	y - Truck Division	P.O. Box 159, Artes Address (Give address to which appro							
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge. C 9 18S 29E	Is gas actually connected? W? NO I	nen -						
7.	If this production is commingled wit COMPLETION DATA	•		Plug Back 'Same Res'v.' Dill. Res'v.						
	Designate Type of Completio	on - (X)								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe						
	Perforations									
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT						
	, 100001000			Posted ID-3 9-6-85						
			•	Op. nome Chy.						
		DR ALLOWARDE (Test must be a	fer recovery of social volume of load oil	and must be equal to or exceed top allow						
1.	If EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to o' exceed top billow able for this depth or be for full 24 hours) IL WELL Date of Test Date First New Oil Run To Tanks Date of Test									
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size						
	Actual Pred. During Test	Cii-Bbls.	Water - Bbis.	Gas-MCF						
]							
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Proce we (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 26 1985								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED . 19 BY Original Signed By Les A. Clements							
			TITLE Supervisor District 11							
Senior Administrative Specialist			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells.							
						July 22, 1985		Fill out only Sections I.	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
					(Dute)			Separate Forme C-104 most be filed for each pool in multiply		