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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 11 1973

O. C. C.
ARTESIA, OFFICE

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524-24

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name W. Loco Hills G. #4S Ut
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 28
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210	9. Well No. 3
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3489'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

This well was fracture treated as follows:

11-8-72: Pulled production equipment and clean well out to T.D. 2598'.

11-9-72: Ran 3" frac string and treated well with 500 gals 15% NE-FE acid, 18,000 gals oi
45,000 lbs. sand. Average rate 16.5 BPM, Average pressure 2500 psi, I.S.D.P 150
psi.

Before - 63 BOPD + 164 BWPD
11-11-72: After recovery of load oil well averaged 90 BOPD and 290 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE District Superintendent DATE 1/5/73
APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 11 1973
CONDITIONS OF APPROVAL, IF ANY: