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DISTRIBUTION
SANTA FE 1
FILE 1
U.S.O.S.
LAND OFFICE
TRANSPORTER OIL 1 GAS
OPERATOR 1
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 11 1973

Operator
NEWMONT OIL COMPANY
Address
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective April 16, 1973 @ 7:00 A.M.
Change from Texas to New Mexico

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name West Loco Hills
Well No. 3
Pool Name, including Formation Loco Hills Grayburg
Kind of Lease State, Federal or Fee State
Lease No. B-5524-24
Location
Unit Letter K
2310 Feet From The South Line and 1650 Feet From The West
Line of Section 10 Township 18S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company Pipeline Division
Address (Give address to which approved copy of this form is to be sent)
North Freeman Avenue, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit E Sec. 10 Twp. 18S Rge. 29E
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles C. Joy
District Superintendent
April 11, 1973

OIL CONSERVATION COMMISSION

APPROVED APR 13 1973
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.