DISTRIBUTION		ONSERVATION COMM DN FOR ALLOWABLE	Form C =104 Superardea Old C=104 and C=110 Effective 1=1=65	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS			
TRANSPORTER OIL / GAS	NOV 8 1979			
OPERATOR				
Operator NEWMONT OIL COMPANY	/	AR	U. C. C. TESIA, OFFICE	
Address				
P. O. BOX 1305, ARTE Reason(s) for filing (Check proper box	SIA, NEW MEXICO 88210	Other (Please explain)		
New Well	New Well Change in Transporter of: Effective November 1, 1979 @ 7:00 AM			
Recompletion Change in Ownership	Contraction Contraction Tank Battory # 46			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND LEASE Vell No.: Pool Name, Including Formation Kind of Lease Lease No.				
West Joro Hills H.L.H.G.#4 Sd Ut Tract	28 3 Loco Hills Gre	$\frac{1}{2}$ $\frac{1}$	or Fee State B-5524-24	
Location K 2	310 Feet From The South Lin	e and Feet From T	West	
		005		
Line of Section 10 To	wnship 185 Range	29 <b>с</b> , ммрм,	Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil And or Condensate Condensate Address (Give address to which approved copy of this form is to be sent)				
Navaio Refining Company	v Pipe Line Division	North Freeman Ave. Arte Address (Give address to which approv	sia, New Mexico 88210	
Nome of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🦲	Address (i) we address to which approv	ea copy of this form is to be sent?	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n	
give location of tanks.	h that from any other lease or pool,	NO ;		
If this production is commingied with COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	/		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1 fter recovery of total volume of load oil c	ind must be equal to or exceed top allow-	
OIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Aut 10 Talks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		tion commission 197 <b>9</b>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		TITLE SUPERVISOR, DISTRICT II		
a agriel "		This form is to be filed in compliance with RULE 1104.		
Ernest F. Misignature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
Office Manager		All sections of this form must be filled out completely for allow-		
(Title) November 7, 1979		able on new and recompleted wells.		
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		