BTATE OF NEW MEXICO -DOY AND MINITALS DEPARTMENT

HOA WALL LABOUR	111(13) E		*****
** ** ***** ***		١]
DISTRIBUTION			
SANTA FE		V	
rne			
U 1.0.1.			
LAND OFFICE		l	
TRANSPORTER	DIL	V	
	OAL		
OPERATOR		V	
PROBATION OFFICE		\coprod	
(metotot			

March 1,

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED ST 10-1-70 MAR 06 1994 O. C. D.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

OIL V	REQUEST FOR		ARTESIA, OFFICE	
AANSTORTER OAL	AN AUTHORIZATION TO TRANSPI	-		
PROBATION OFFICE	ACTIONIZATION TO TRIVIO			
детогог	/			
Yates Petroleum Corpo	ration :			
207 S. 4th St., Artes:	ia, NM 88210			
leason(s) for filing (Check proper box,	,	Other (Please explain)		
Jew Well	Change in Transporter of: Other Dry Cas			
Recompletion	Casinghead Gas Condens	治!		
Change in Ownership XX			A	
change of ownership give name	Newmont Oil Company PO B	ox 1305 Artesia, NM 88	210	
nd Budress of previous owner		_		
DESCRIPTION OF WELL AND	FASE. Well No. Pool Name, Including Fo	rmation Kind of Leas	B-5524-24 Legae No.	
W. Loco Hills G4S Ut TR			Lores Federal	
Location				
Unit Letter K : 23	10 Feet From The South Line	and 1650 Feet From	The West	
Line of Section 10 Too	waship 185 Range	29Е , ММРМ,	Eddy County	
DECIONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of CII	or Condensate	Address (Give address to which appro		
Navajo Refining		PO Box 175 Artesia, Address (Give address to which appro	NM 88210	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oca copy of this form is to be senily	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.	6 1 19 29	7.0		
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DAYA		New Well Workever Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completi-	on - (X)	1 1 1 Decpen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations		·		
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	feer recovery of total volume of load of	l and must be equal to or exceed top allo	
OIL WELL	able for this de	Producing Mothod (Flow, pump, gas i	1	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Prior), Parisp, 200	POSI ON 3	
	Tubing Piessure	Casing Pressure	Choke Size	
Length of Test	100mg 1 total		ely. of.	
Actual Prod. During Test	Oil-Bbia.	Water - Bbls.	Gas - MCF	
	·			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Vernat blog 1 ear-wollyn				
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-in)	Choke Sixe	
		0	TION DIVICION	
CERTIFICATE OF COMPLIAN	ICE	li .	TION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 3 1984 . 19		
		ORIGINAL SIGNED		
		BY LARRY BROOKS GEOLOGIST - NMOCD		
		TITLE		
	2 6	Inia form to to be filed in	compliance with nutz 1104.	
Jerri B. Dleghorn		for allowable for a newly drilled or deepen		
		or this is a request for allowanted by a tabulation of the deviation of the deviation of the deviation to taken on the well in accordance with RULE 111.		
Phoduc	Two Clerk	Att acctions of this form n	aust be filled out completely for allo	
(7	(itle)	able on new and recompleted	er vit and lit for changes of Own-	